State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Insturctions on back

P.O.Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District II

P.O. Box 2088

District III 1000 Rio Brazos Rd., Az	kztec, NM 87410		1.7	.O. Bux 2000	•						·
District IV										AMENE	DED REPO
P.O. Box 2088, Santa Fe			. ~\A/ADI	- 2510 ALI	·-·· ''7 \ T	· · •	TOANGE	· ^ DT	<u>-</u>		
Operator name and		UEST FOR ALI	LOVVABL	E AND AU	THORIZATIO	NIU	OGRID Numbe				·
Apache Co	orporation					<u> </u>	000873	-			<u></u>
	Oak Blvd, St					3	Reason for Fili	_		1 1000	<u> </u>
Houston, T	TX 77056- 44 0	⁵ Pool Name				<u>i</u>	СН епес	ry 1, 1998			
30- 025 -065	584	Blinebry Oil	l & Gas (C)il)				6	Pool Code 6660		
Property Code	7.	8 Property Name Smith				_		° w	Vell Number		_
	/l ™ Surface L o		-								
UFor lot no.	Section	Township	Range	Lot Idn	Feet from the	l .	h/South line	Feet '	from the	East/West line	l. '
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Ut or lot no.	" Bottom Ho	lole Location	Range	Lot Idn	Feet from the	Norti	h/South line	Feet	from the	East/West line	County
Of of lot no.	Section) ownship	Kange	LOL IUII	Feet from the	Noru	/South line	Fee.	trom me	East/vvest mile	County
12 Lse Code	13 Producin	ing Method Code	1 .	onnection Date	¹⁵ C-129 Permit Numbe	er ¹⁶	29 Effective Da	ate	17	C-129 Exp	piration Date
P Dil and Gas	Tereporte	P	l n/a								
III. Oil and Gas	s Transporter	19 Transporter Name	<u></u>		²⁰ POD	²¹ O/G	,1	22 P	OD ULSTR	Location	
OGRID	FOTTER	and Address			2263310	<u> </u>	- Soctiv		and Desriptio		
037480	POBox 4	iergy Pipeline L 4666	.P		2263310		B, Section Smith Ba			, K3/E	
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2234 5		TX 7/210-466 xp. & Prod. Inc			2263330	G	B, Sectio	on 14	T21S	R37E	
	PO Box 3		·•	ļ			Smith Ba			111	
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				. Keeper			•				
IV Produced V	Mater					_	<u> </u>				
²³ POD				24 POD ULSTR Lo	ocation and Description	1					
2263350		4, T21S-R37E									
V. Well Comp 25 Spud Date	letion Data <u> </u>	²⁶ Ready Date		27 TD	28	PBTD		29	-	Perforations	•
30 Ho	Hole Size	31	31 Casing & Tubin	ing Size	32	Depth S	iet		33	³ Sacks Cement	
					-			\dashv			
								\exists			
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VI Well Test Date New Oil		Delivery Date	36 Te	Test Date	Test Length	3	38 Tbg. Pressi	···ra	38	9 Csg.	Pressure
		Jelvery Date		rest Date	rest Length			-		-	*Itaau
40 Clipke Size	41	Oil	42	Water	43 Gas	44	AOF		45	Test '	Method
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with and that the inform	mation given above is	Dil Conservation Division is true and complete to th		plied	i	UIL.	CONCE.	.V.A	UN L.	1001	
knowledge and belief.	411	· (1	OL		İ Çi	PKJN	M so				
Signature:	wilm M	M. Lest	MA		Approved by:			-	크스 	S WILLIAM	IS
Printed Name:	- Name -	0	2.		Title:				 ,	COH	
Pamela M.	. Leighton				Approval Date:						
i	tory Analyst				Approvai Date.	1 <u>-</u>	3.1				
Date.		Phone: 742 206 74									
_1/2//	190 ·	713-296-71			<u></u>						
OGRID #15	157984	ne OGRID number and n Altura Ener		/ious operator							
A11.	Previous Operator	Signature:			Printed Name	2-mr	" Sn	Title	/	-29-9	Date 20
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