## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

PO. 00 (90140 ATE	****			•
DISTRIBUTE	ON			•
SANTA PE		T		•
FILE			-	
U.S.G.S.			1	
LANG OFFICE				1
TRANSPORTER OIL				
	BAD		!	
OPERATOR		1		1
PROBATION OFFICE		1	_	į

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

## REQUEST FOR ALLOWABLE AND

I. AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
SHELL WESTERN E&P INC.		
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)		
	Other (Please explain) The State "S" well #3 in the Blinebry pool. Unitization R-8540	
If change of ownership give name Cities Service Oil & and address of previous owner	Gas, P.O. Box 1919, Midland, TX 79702	
II. DESCRIPTION OF WELL AND LEASE    Legae Name   Well No.   Pool Name, Including F	I INFBRY-TUBB- 1	
Location	GAS State, Federal or Fee State B-1481  State, Federal or Fee State B-1481  East	
Line of Section 15 Township 21S Range	37E , NMPM, LEA County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS  Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company	P.O. Box 1510, Midland, TX 79701  Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transparier of Casinghead Gas XX or Dry Gas	1	
Texaco Producing Inc  If well produces oil or liquids, que location of tanks.  Let 15 215 37E	P.O. Box 3000, Tulsa, OK 74102  Is gas actually connected? When  Yes 7/24/63	
If this production is commingled with that from any other lesse or pool,		
NOTE: Complete Parts IV and V on reverse side if necessary.	11	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of		
my knowledge and belief.	TITLE DISPERVISOR	
a. J. Jule A. J. FORE	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense	
SUPERVISOR REGULATORY & PERMITTING tests taken on the well in accordance with RULE 111.		
DEC 1 1987  All sections of this form must be filled out completely family sections I II III and V7 for changes of the completed wells.		
(Date)  Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of control of the		

completed wells.

IV. COMPLETION DATA								
Designate Type of Complete	tion - (X)	Gas Well	New Well	Motrovet	Deepen	Plug Back	Same Resty.	Ditt. Resty
Date Spudded	Date Compl. Ready to P	rod.	Total Depth		P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Form	Name of Producing Formation   Top Cil/Gas Pay		·	Tubing Cepth			
Perforations				Depth Casing Shoe				
	TUBING,	CASING, AN	D CEMENTI	NG RECORD	)			
HOLE SIZE	CASING & TUBI	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
					<del></del>			
				:				
			j			i		
V. TEST DATA AND REQUES OIL WELL	T FOR ALLOWABLE (	Test must be a able for this de	ifter recovery	of total volum full 24 hours)	e of load oil	land must be so	qual to or exc.	ned top allow
Date First New Cil Run To Tanks	Date of Test		Producing Method (Flow, pump, gaz lift, etc.)					
Length of Test	Tubing Pressure		Casing Pressure Chore Size					
Actual Prod. During Teet	Oll-Spis.		Water - Bblo	•		Ggs - MCF		
GAS WELL		<del> </del>	<u> </u>					
Actual Prod. Toet-MCF/D	Length of Test		Bbis. Conde	ensate/MMCF		Gravity of C	cipensate	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
Testing Method (puot, back pr.)	Tubing Proseure ( Ghat-	·12 }	Casing Pres	reme (29ac-	in)	Choze Size		

## EW MEXICO OIL CONSERVATION COMM. ON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section.

Sperdior		Lease		Well No.	
SHELL WESTERN E&P I	NC.	NORTHEAST DRINK	ARD UNIT	606	
Unit Letter Section	Townsmp	Renge	County		
F 15	215	37E	LEA		
Actual Footage Location of Weil		2005			
reet from	the South		: imm the East	lime	
' '	ucing Fermetion	Foot NORTH EUNICE		cated Acreage:	
3375		DRINKARD CIL	& GAS	40 Acres	
	dedicated to the subject we		`		
interest and toyatty)	se of different ownership is				
dated by communities	ation. unitization. force-pools	ng. etc:			
X Yes No	If answer is "yes," type o	f consolidation	<u>UNITIZA</u>	TION	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.					
	1	ı	CER	TIFICATION	
1		1			
!		i .	I hereby certify	that the information con-	
		t	1 1	true and camplete to the	
		1	1 (	ledge and belief.	
		1			
		1	·	<del></del>	
		<del></del>	- Nos	A. J. FORE	
	7.075	-	I 1	& PERMITTING	
1		! i	1 1	RN E&P INC.	
		f I	DEC 1 198	37	
			shawn on this pl notes of acrual under my supervi	r that the well location at was platted from field surveys made by me ar usion, and that the same rect to the best of my elief.	
		1	Date Surveyed		
			Registeres Protess and/or Land Survey		
0 330 660 90 1320 16	50 1980 2310 2640 2500	1600	35		