It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

901 \ \ 1851

CERTIFICATE OF COMPLIANCE AND AUTHOR TO TRANSPORT OIL

Company or Opera	ator	011 Lease St	a te S.
Address Box 9	7 Hobbs, New Maxico (Local or Field Office)	Rapire-Masonis Bldg (Principal Pla	a Bartleaville, Oklahom
Unit K We	lls No 6 Sec 15 T 21	R. 37 Pool Brunson	County Loa
Kind of Lease		Location of Tanks	On Lease
TransporterT	axas-New Mexico Pipaline	Co. Address of Transporter	Miland, Texas (Local or Field Office)
Houston, Te	Percent (Principal Place of Business)	of oil to be transported 100	Other transporters authorized
to transport oil fro	om this unit are		%
with except as no the above describ	oted above and that gathering ag	gulations of the Oil Conservation Conservation of the perization will be valid until further not commission of New Mexico.	rcentage of oil produced from
Executed thi	s the 31.th da	y ofOctober	, 195 1
Approved:	CC - 31, ATION COMMISSION Yarlikally le	ByDistrict Supt.	Operator)

(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

. A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NUPLICAL

OIL CONSERVATION COMMIS Santa Fe, New Mexico

OCT 3 1 1957 Form 4-104

OIL CONSERVATION COMMISSION

HOBBS-OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mex	Place		October 3	0, 1951 Date	
VE ARE HEREBY REQUI					
Cities Service Of	Company	State "S"	Well No	6 in SW 1/4_	1/4
section 15 , T.	21S, R3'	.N.M.P.M.	Brunson	Pool Lea	County
Please indicate loc	ation: Flevs	tion 3446 GR	Spudded 8-28	-51 Completed_	10-24-51
	ľ	r a			
	Top (oil/Gas Pay 8	Top	Water Pay	n tioden on Cu F
	Initi	al Production	Test: Pump_=_	Flow 861.48 (r	GAS PER DAY
	1			Hrs	
•				over. meter run):	Prove
	Size	of choke in in	ches 32/64"		
	Tub1r	ng (Size) 2* B	B 8183' set	@ 8190'	Feet
	Dress	ures. Tubino	400	Casing	
	i i			Gravity 41.	
	Gas/C	oli Ratio	Casing Perfo		-
			_	racions.	
Unit letter: <u>E</u>	····				
		Record:			
Casing & Cementing	Record 3000	Gals 8042	_ to8193'	S/	
Size Feet	Sax -	Gals	to	s/	
		Gals _	to	S/	
13-3/8" 315.04	350 Shoot	ting Record.		S/	
8-5/8" 2818.40"	500	_ Qts	to	S/	
		_ 0ts	to	S/S/	
5-1/2" 8022.231				Pumping -	
	1				
	Test	after acid or	shot:	Pumping 215.3	Flowing
		m	menaa with ma	ographical section	n of state)
Please indicate be	low Formation	Tops (In contor	mance with ge	ographical section	n or starr,
Son	utheastern Ne	w Mexico		Northwestern New	Mexico
10 Ambre	Tr.	Devonian	т.	Ojo Alamo	
T. Anhy T. Salt		Silurian		Kirtland-Fruitle	
B. Salt		Montoya		Farmington	
T. Yates		04	т.	Pictured Cliffs_	
T. 7 Rivers	ጥ. '	McKee	670' T.	Cliff House	
T. Queen	T.	Ellenburger	T.	Menefee	
T. Grayburg	T•	Gr. Wash	T•	Point Lookout	
T. San Andres	_	Granite		Dakota	
T. Glorieta	m			Morrison	
T. Drinkard				Penn	
T. Abo					
T. Penn					
T. Miss			Т.		

Date first oil run to tanks or gas to pipe line: October 29, 1951
Pipe line taking oil or gas: Texas-New Mexico Pipeline Company
Remarks:
Cities Service Oil Company Company or Operator
By: Signature
Position: District Supt.
Send communications regarding well to:
Name: R. W. Kly
Address: Box 97, Hobbs, New Mexico
APPROVED
OIL CONSERVATION COMMISSION
By: 120 yarbrally li Title: Gil & Gas Inspector
Title: dil & Gas Inspector

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OIL CONSERVATION COMMISSION HOBBS-OFFICE

RECEIVED

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate guestionable data

Citi	WELL	CORRE	CTLY					· 1		1	ŗ
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. 3, from.				to	-	No. 6, f1	om	•	t		
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Representing **Cities Service Oil Company**Company or Operator.

Address Box 97, Hobbs, New Mexico

Notary Public

My Commission expires February 8, 1954

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