

NAME OF WELL	
LOCATION	
SANTA FE	
FILE	
USING	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
DATE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-66

Amoco Production Company

CONTRACT NO. 88240

Check appropriate box (check proper box)

New Well	☐
Recompletion	☐
Change in Ownership	☐

Change in Transporter of:

Oil	☒	Dry Gas	☐
Casinghead Gas	☐	Condensate	☐

Other (Please explain)

EFFECTIVE - 2-1-72

FORMERLY - MOBIL P. I. Co.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well No.	7	Pool Name, including Formation	DEPLETED - BLUEBRY	Kind of Lease	STATE E-EST
Location	STATE C TRACT 12				
Unit Letter	D	660 Feet From The	NORTH Line and	660 Feet From The	WEST
Line of Section	16	Township	21-S	Range	37-E
			NMPM,	LEA	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
TEXAS New Mexico PIPELINE	Box 1510, MIDLAND TEXAS 79701
Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
WARREN PETRO. CORP	Box 1589, TULSA OKLA 74102
well produces oil or liquids, or location of tanks.	Unit Sec. Twp. Rge.
	D 16 21 37
	Is gas actually connected? YES

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Spudded								
Date Compl. Ready to Prod.								
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation							

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test: New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
of Test	Tubing Pressure	Casing Pressure	Choke Size
Press. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

TEST

Test: Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

STATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct to the best of my knowledge and belief.

L. H. MOORE-H

DIV

OFF

JEL

SUSD

(Signature)

AREA SUPERINTENDENT

(Title)

SEP 8 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 12 1972

BY Joe D. Ramsey
Dist. I, Supv.

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or completed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple