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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name State Land "15"
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 21 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Penrose Skelly Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3466 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug Back</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/28/71 Killed well with 9# brine. Pull both strings of tubing.

6/29/71 Pump 8 ft. sand and 3 sks cement on top of plug set at 6525; top of plug 6506. Pump 3 sks cement on plug set at 4050; top of plug 4039. Perforate 4 holes @ 3783.

6/30/71 Set packer at 3763, load hole, test casing to 2300#, o.k. Unable to pump in perms. @ 3783 with 3000#. Treated perms w/500 gal. 15% acid. Squeezed perms. with 155 sks Class C cement; reversed out 15 sks.

7/1/71 Perforate 12 holes at intervals 3718, 22, 26, 30, 33, 35, 40, 42, 45, 50, 53, 57. PBTB 3763 by measurement. Displaced hole w/9# brine, set pkr. @ 3760. Soak perms. 1 hour w/250 gal. NE Hcl. Treat w/2000 gal. 15% acid.

7/2/71 Fracture treatment down 7" casing with 26,000 gal. gelled brine & 43,500# 20-40 sand. Start swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RW Hughes TITLE Proration Clerk DATE July 7, 1971

APPROVED BY Lewis A. Clement TITLE OIL & GAS INSPECTOR DATE JUL 9 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 10 1971

U.S. CONSERVATION COMM.  
ROBES, W. H.