

Submit 2 copies to Appropriate District Office.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-116  
Revised 1/11

## GAS - OIL RATIO TEST

*QV*

Operator Apache Corporation

Pool Blinebry Oil Gas

County Lea

Address 3300 N. A St. 8220 Midland TX 79705

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	SCHEDULED	DAILY ALLOWABLE	LENGTH OF TEST HOURS	WATER BBL'S.	PROD. DURING TEST		GAS M.C.F. CUI/FI
		U	S	T	R							GRAV. OIL	OL BBL'S.	
<u>Hendy Blinebry Unit</u>	<u>3</u>	<u>N</u>	<u>14</u>	<u>21</u>	<u>31</u>	<u>10-30-96</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<u>4</u>	<u>39.2</u>	<u>1</u>	<u>35</u>
<u>Remains Oil</u>														

### INSTRUCTIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true complete to the best of my knowledge and belief.

Signature Sylvia Shoemaker

Printed name and title Sylvia Shoemaker - Clerk

Date 11-1-96 Telephone No. 915 683-6571

See Rule 301, Rule 1116 & appropriate pool rules.)



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*JW*

State of New Mexico  
Energy, Minerals and Natural Resources Department

2040 Pacheco St.  
Santa Fe, NM 87505

OIL CONSERVATION DIVISION

Form C-116  
Revised 1/1/89

GAS - OIL RATIO TEST

10-28-96

*B*

Operator Apache Corporation Pool Blinebry Dil: Gas County Lee

Address 3300 N. A Ste. 822 Midland, TX 79705

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	SCHEDULED	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PRODUCTION DURING TEST			GAS M.C.F.	GAS - OIL RATIO CU. FT./BBL
		U	S	T	R						WATER BBL'S.	GRAV. OIL	OIL BBL'S.		
<u>Hardy Blinebry Unit</u> <u>State Q #</u>	<u>(3) N</u>														
		<u>N</u>	<u>36</u>	<u>21</u>	<u>37</u>	<u>10-4-96</u>	<u>2070 Gas</u>	<input checked="" type="checkbox"/>		<u>24</u>	<u>0</u>	<u>39.4</u>	<u>2</u>	<u>40</u>	<u>10480</u>
<u>MCA</u>	<u>40</u>														
<u>Bl. Tubb</u>	<u>#M 32</u>														
<u>Bl. Tubb Dil: Gas</u>	<u>2070 oil</u>														
<u>as per DHC-1044</u>	<u>8070 Gas</u>														

Instructions:

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Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F.  
Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Sylvia Shoemaker

Printed name and title Sylvia Shoemaker (Clerk)

Date 10-25-96 Telephone No. 915 683-6571



NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

November 13, 1995

Apache Corporation  
ATT: Sylvia Shoemaker  
3300 North A  
Suite 8220  
Midland, TX 79705

RE: Reclassification of Well  
Hardy Blinebry Unit, #3-N  
Sec. 17-T21S-R37E  
Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil Ratio Test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1996, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 27, 1995.

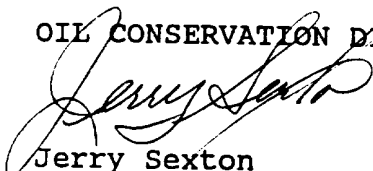
If the well is to be reclassified to a gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2.) C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.


If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

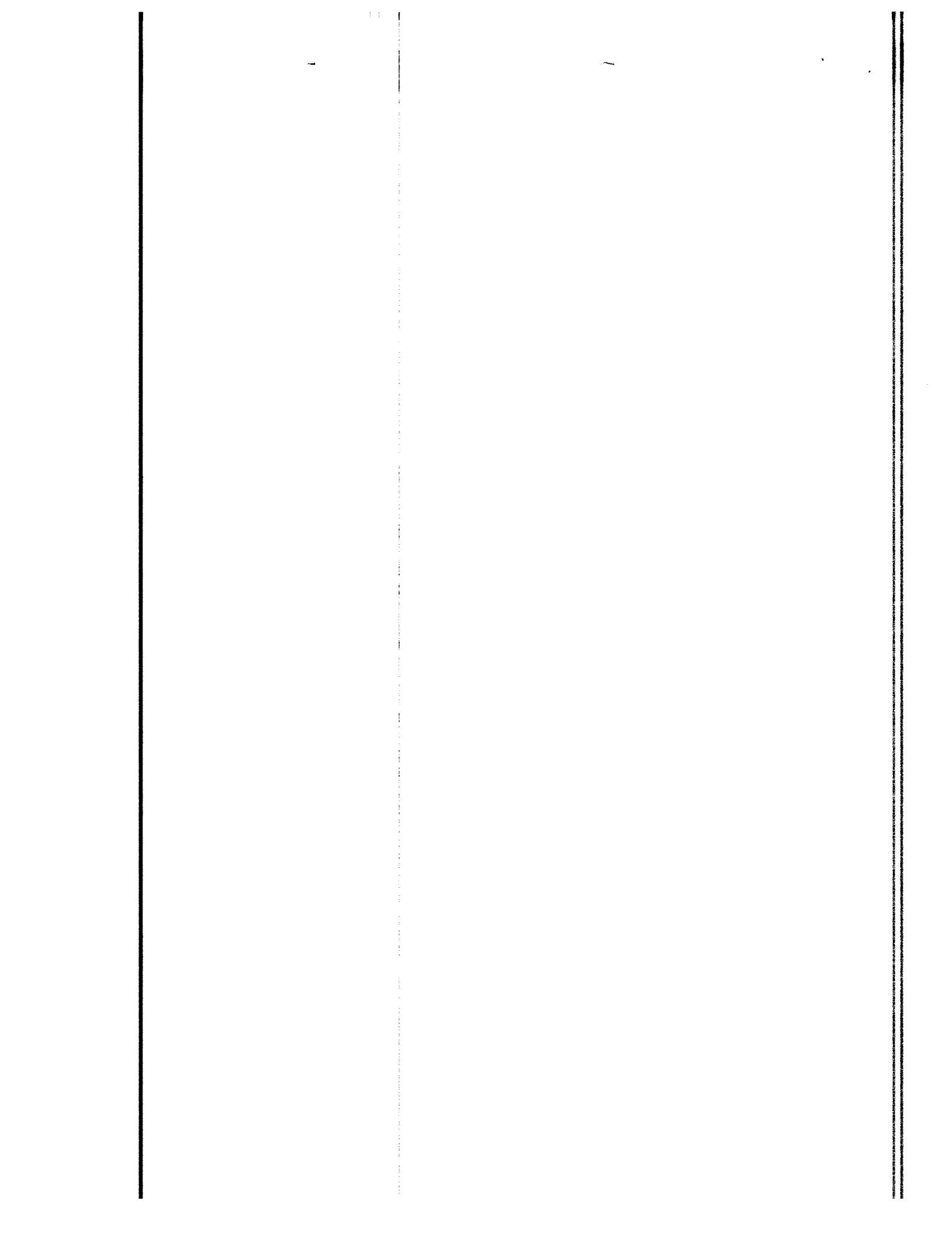
Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS:nm

11-4-96  
Remains Oil  




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*QV*

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-116  
 Revised 1/1/88

**GAS - OIL RATIO TEST**

Operator Apache Corporation Pool Blinebry O.1: Gas County Lea

Address 3300 N.A Ste. 8220 Midland TX 79705

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU/FT/E
		U	S	T	R							WATER BBL'S.	OIL BBL'S.	GAS MCF.	
<u>Hardy Blinebry Unit</u>	<u>2</u>	<u>0</u>	<u>17</u>	<u>21</u>	<u>37</u>	<u>Shut</u>	<u>-IN</u>	<u>30</u>		<u>24</u>	<u>2</u>	<u>0</u>	<u>0</u>	<u>40</u>	
<u>Richard 18 Oils</u>	<u>3</u>	<u>N</u>	<u>17</u>	<u>21</u>	<u>37</u>	<u>10-6-95</u>									

Completion  Special

**Instructions:**

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(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Sylvia Shoemaker  
 Printed name and title Sylvia Shoemaker - Clerk  
 Date 10-19-95 Telephone No. (915) 683-6511

