

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS ✓ 1-CRM, FOREMAN
1-R.J. STARPAK-TULSA 1-FILE
1-A.B. CARY-MIDLAND 1-BH, FIELD CLERK
1-MYM, ENGR.

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
D. C. Hardy

9. Well No.
1

10. Field and Pool, or Wildcat
Queen

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR, BUT APPLICATION FOR RE-DRILLING IS SUBJECT TO SPECIAL REGULATIONS.)

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, New Mexico

4. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21S RANGE 37E N.M.P.M.

13. Elevation (Show whether DF, RT, GR, etc.)
3494 GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-9 to 1-15-78 (Present perms. Queen 3340-3623'.) Unsuccessfully attempted to recomplate in San Andres (4141-4165').

1-16-78 - CRC Western ran 4" OD Baker CIBP and set at 3950'. Ran dump bailer and dumped 4 sxs cement on BP 3950-3912' (38'). Ran 5 1/2" Baker CIBP and set at 330'. Ran 4" WES Jet Gun down 5 1/2" Csg. and shot 2 .40" holes at 1330'. Ran 108 jts. (3277') 2 3/8" OD N-80 open ended and set at 3283'.

1-17-78 - Circ. hole with 76 bbls. 10# mud laden fluid. Dowell spotted 5 sxs Class "H" cement cement plug 3300-3265' (35'). Pulled and laid down 98 jts. 2 3/8" OD tbg. Ran 2 3/8" x 5 1/2" Baker cement retainer and 42 jts. 2 3/8" OD tbg. and set retainer at 1303'; pumped thru retainer into holes at 1330' with 12 bbls. water at 1000# with no circ. out bradenhead. Dowell pumped 235 sxs. Class "H" cement down 2 3/8" OD tbg. into holes at 1330'. Displaced cement to retainer at 1300' with 3 bbls. water. Dumped 2 bbls. cement on top of retainer 1300-1265'. Pulled and laid down 2 3/8" tbg. to 60'. Spotted 10 sxs Class "H" cement plug 60' to surface. Laid down 2 jts. 2 3/8" tbg. Cut off head and installed "Dry Hole Marker". Well P & A effective 1-17-78.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

AREA SUPERINTENDENT: DALE R. CROCKETT TITLE: AREA SUPERINTENDENT DATE: 12-11-78

OIL & GAS INSPECTOR: David R. Williams TITLE: OIL & GAS INSPECTOR DATE: NOV 3 1982

CONDITIONS OF APPROVAL, IF ANY: