

NEW MEXICO OIL CONSERVATION COMMISSION **Santa Fe, New Mexico**

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK & Dual	XX	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Eunice, New Mexico
(Place)

June 14, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Continental Oil Company Wantz Well No. 5 in K
(Company or Operator) Lease
NE 1/4 SW 1/4 of Sec. 21, T. 21-S, R. 37-E, NMPM, Paddock & Blinbry (Unit)
(40-acre Subdivision) Lea Pool
County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The subject well is presently producing 2 BO, flowing, no water with a GOR of 31,150. We propose to plugback and dual in the following manner: Run CIBP on wireline and set at 6750'; perforate Blinbry with 1 JSPF at 5860', 5864', 5875', 5883', 5918', 5932', 5941', 5973', 5980' & 5992'. Treat Blinbry with 3000 gals 15% LSTNE acid & frac w/20,000 gals. crude, 20,000 lbs. sd, and 1,000 lbs "'Adomite' Additives" in 10 stages using 1 ball sealer between stages; swab on production; if Blinbry does not flow, perforate one hole at 5818' and 5836'; spot 500 gals acid across perforations 5818' and 5836' and swab on production. Then set Model "D" production packer at 5700', perforate Glorieta and 1 JSPF at 5147', 5158', 5170', 5193', 5226', 5238', 5252'; treat Glorieta perfs w/5000 gal 15% LSTNE acid in 7 stages using 1 ball sealer between stages; swab & test well; run dual strings tubing and place on production.

We propose to accomplish this work by authority of NMOCC Administrative Order No. MC-1323.

A subsequent report will be filed upon completion of this work.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

0/2-NMOCC ABS File

Continental Oil Company

Company or Operator

By..... SIGNED: J. H. PARR

Position..... District Superintendent

Send Communications regarding well to:

Name..... Continental Oil Company

Address..... Box 68, Eunice, New Mexico