



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

October 18, 1989

POST OFFICE BOX 1080  
HOBBS, NEW MEXICO 88401-1080  
(505) 393-6100

Conoco Inc.  
Box 460  
Hobbs, NM 88240

Attn: W.W. Baker

Re: Reclassification of Well  
M. E. Wantz #1-N Sec. 21, T21S, R37E  
Blinebry Oil and Gas Pool

Gentlemen:

Due to the recently submitted gas/oil ratio test the above-referenced well will be reclassified from oil to gas effective January 1, 1990, and the oil allowable cancelled that date.

If for some reason you feel the recently submitted test does not reflect the proper classification of the well, please submit another test for our consideration by October 26, 1989.

If the well is to be reclassified to gas, please furnish this office two copies of a revised acreage dedication plat, Form C-102, outlining acreage to be dedicated to this gas well. In the event a change of transporter occurs due to reclassification, please submit Form C-104 so indicating. Please advise if this gas well gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

ed

*submitted new test remains oil*

Submit 2 copies to Appropriate  
District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

**GAS - OIL RATIO TEST**

REVISED

Operator		Pool		County																											
CONOCO INC.		BLINEBRY OIL & GAS		LEA																											
Address		P.O. BOX 460 HOBBS, NM 88240		TYPE OF TEST - (X)																											
LEASE NAME		WELL NO.		DATE OF TEST																											
		LOCATION		STATES																											
		U S T R		CHOKE SIZE																											
				TBG. PRESS.																											
				DAILY ALLOW-ABLE																											
				LENGTH OF TEST HOURS																											
				WATER BBL.S.																											
				PROD. DURING TEST																											
				GRAV. OIL BBL.S.																											
				OIL BBL.S.																											
				GAS M.C.F.																											
				GAS - OIL RATIO CU.FT/BBL.																											
Wantz		1		N		21		21S		37E		10-27-89		P		26/64		75		24		2		36.0		4		152		38000	

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

*W. W. Baker*

W. W. BAKER ADMINISTRATIVE SUPERVISOR

Printed name and title

10/30/89 (505) 397-3800

Date

Telephone No.