

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 12, 1949

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company, Incorporated A.T. Turner Well No. 5 in the _____
Company or Operator Lease
SE 1/4 of Sec. 22, T. 21-S, R. 37-E, N. M. P. M.,
Drinkard Field, Lea County.

The dates of this work were as follows: 9-10-49

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 9-12-49 19____
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 6612 feet. 5 1/2-inch casing cemented at 6450 feet. Washed open hole 6450'-6612' with 500 gallons 15% LST acid then treated same interval with 1000 gallons 15% LST acid. At beginning of treatment - C.P. 1550 psi; T.P. 850 psi. Formation broke down at C.P. 2300 psi; T.P. 1600 psi. Final treating pressures - C.P. 1750 psi; T.P. 1780 psi. Reversed out spent acid and started swabbing. Total oil and acid load 189 barrels. Swabbed 95 barrels oil in 4 hours. Then flowed 142 barrels oil in 8 hours through 1/2" choke. Average out 2% BS 1% acid water. Then on O.P.T. flowed 184.25 barrels oil out 0.2% BS through 24/64" choke in 24 hours. FCP 500 psi. FTP 200 psi. G.O.R. = 2150.

Witnessed by J. K. Parahouse Shell Oil Company, Incorporated Production Foreman
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

12th day of September, 19 49

Name Frank E. Lovering

Position District Superintendent

Representing Shell Oil Company, Incorporated
Company or Operator

My commission expires My Commission Expires Sept. 15, 1950

Address Box 1457 Hobbs, New Mexico

Remarks:

APPROVED

SEP 14 1949

Ray J. Parahouse
Name
Title

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