

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>Sarkeys</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>23</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3411 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Dual complete and open additional</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	<b>Drinkard pay</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-24-73 to 4-28-73

- Perforated Drinkard with 1 JSPF at 6355, 6364, 6370, 6382, 6388, 6399, 6404, 6425, 6430, 6437 (10 holes).
- Acidized Drinkard perforations 6355-6437 with 3000 gal 15% NEA.
- Acidized Blinebry perforations 5726-5838 with 3000 gal 15% NEA.
- Fracture treated Drinkard with 20,000 gal gelled lease crude containing Mark II Adomite + 1 1/2# sand/gal.
- Ran Baker Lokset packer on 195 jts 2 1/16" tubing (Drinkard) and set at 6318'. Ran 180 jts 2 1/16" tubing (Bl'nebry) and hung at 5803'.
- Placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. E. Cordray TITLE Staff Engineer DATE 5-17-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: