NO. OF COPIES RECE	IVED	i L	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DOOD ATION OFFICE		ļ i	

DISTRIBUTION SANTA FE FILE	REQUEST F	ONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	NS	
LAND OFFICE				
I RANSPORTER OIL				
GAS				
OPERATOR				
I. PRORATION OFFICE				
Shell Oil Company (Wes	stern Division)			
Box 1509, Midland, Tex	as 79701	Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Office (1 tease explain)		
New Well	Oil Dry Gas		L from Salt Water	
Recompletion Change in Ownership	Casinghead Gas Condens	ate Disposal Well.	198 Barrels	
Olivings in Switzer				
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND I	LEASE	matten Kind of Lease	Lease No.	
Lease Name	Well No. Pool Name, Including For	State, Federal	or Fee	
Sarkeys	5 Drinkard		Fee	
Location	0	, 2310	he West	
Unit Letter K; 23	310 Feet From The South Line	and ZJIU reet rrom 1	n co.	
tine of Section 23 Tow	vnship 21-S Range 3	7-E , NMPM,	Lea County	
Line of Section 23 Tow	visinp 22 0			
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	1	
Name of Authorized Transporter of Oil	g or Condensate	Address (Give dauress to which approv		
Shell Pipe Line		Box 1910, Midland, Te	xas 79701	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approx	ea copy of this form is to be sent,	
		Is gas actually connected? Whe	'n	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actuarly comported.		
give location of tanks.	<u> </u>			
	th that from any other lease or pool, a	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	on = (X)		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
			Tuking Donth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TURING CASING AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	Ordino d Tobino 5/22			
			1	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow	
OIL WELL	able for this de	Producing Method (Flow, pump, gas li	ft, etc.)	
Date First New Oil Run To Tanks				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of lest				
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Dols. Condensate/MMCr		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	I uping Pressure Snut-la			
		OH CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	NCE			
_	La milations of the Oil Consequation	APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY		
above is true and complete to the	ne best of my knowledge and belief.	BY		
		TITLE		
		This form is to be filed in	compliance with RULE 1104.	
	K.W. Lagrone		makia for a newly drilled or deepene	
/Sia	nature)	well, this form must be accomp tests taken on the well in acc		
Division Production		All sections of this form m	ust be filled out completely for allow	

(Title)

(Date)

March 26, 1968

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.