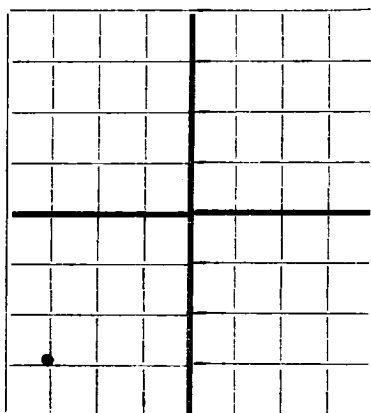


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Stanolind Oil and Gas Company, P. O. Box "F", Hobbs, New Mexico
Company or Operator
S. C. Bilberry Well No. **1** in **SW/4** of Sec. **6**, T. **20-S**
Lease
R. **39-E**, N. M. P. M., **Wildcat** Field, **Lea** County.
Well is **4620** feet south of the North line and **4620** feet west of the East line of **Section 6**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **S. C. Bilberry**, Address **Hobbs, New Mexico**
If Government land the permittee is _____, Address _____
The Lessee is **Stanolind Oil and Gas Company**, Address **Tulsa, Oklahoma**
Drilling commenced **November 25** 19 **49** Drilling was completed **February 15** 19 **50**
Name of drilling contractor **Kirk-Green-Way Drilling Co.**, Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **3593** feet.
The information given is to be kept confidential until **Not Confidential** 19 _____

OIL SANDS OR ZONES

No. 1, from **7085** to **7138** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	54.4#	8R	Armco	318	Halliburton				
8-5/8"	28&32#	8V & 8R	Armco	3847	Halliburton				
5-1/2"	14&15.5	8R	Armco	7141	Halliburton		7130	7138	
							7104	7114	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	318	400 sx.	Displacement	9.5#/gallon	
11"	8-5/8	3847	1200 sx.	"	11.0#/gallon	
7-3/4	5-1/2	7141	250 sx.	"	9.2#/gallon	

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth Set _____
Adapters—Material **None** Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% Reg. Acid	1000 gal.	2-3-50	7130-7138	
		15% Reg. Acid	1500 gal.	2-11-50	7104-7114	

Results of shooting or chemical treatment **Before treatment, flowed an average of 43 BOPD. Following treatment, flowed an average of 90 BOPD.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Surface** feet to **7141** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **February 3** 19 **50**
The production of the first 24 hours was **84** barrels of fluid of which **99** % was oil; **1** % emulsion; **Zero** % water; and **Zero** % sediment. Gravity, Be **44° API**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **Not determined**

EMPLOYEES

E. J. Gliston, Tool Pusher, Driller **C. T. Reynolds**, Driller
Don Jordan, Driller **F. E. Eyerly**, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **17th**day of **February**, 19 **50**

Notary Public

My Commission expires **2-23-50****Hobbs, New Mexico** **2-17-50**Name **N. J. Murnahan**Position **Production Foreman**Representing **Stanolind Oil and Gas Co.**
Company or OperatorAddress **P. O. Box "F", Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			<u>FORMATION TOPS</u>
			Top Anhydrite 1650' (41952)
			Top Yates 2930' (4672)
			Top Queen 3860' (-258)
			Top San Andres 4375' (-773)
			Top Glorieta 5625' (-2023)
			Top Tubbs 6670' (-3068)
			Top Pay 7096' (-3494)
			Total Depth 7141' (-3539)
			<u>FORMATION LOG</u>
Surface	138	138	Caliche, sand.
138	1650	1512	Red beds, sand, shale.
1650	1773	123	Anhydrite, sand.
1773	2823	1050	Salt, anhydrite.
2823	2930	107	Anhydrite, sand.
2930	3860	930	Lime, sand, anhydrite.
3860	4375	515	Anhydrite, gyp, lime.
4375	5625	1250	Dolomite.
5625	6670	1045	Lime, sandy lime.
6670	7096	426	Lime, chert.
7096	7141	45	Lime.