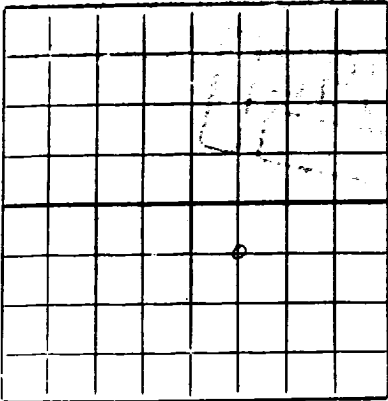




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE 000

1996 SEP 28 PM 3:30

WELL RECORD DUAL COMPLETION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

W. A. Ramsay "A"
(Lease)

Well No. 17, in NW 1/4 of SE 1/4, of Sec. 27, T. 21-S, R. 36-E, NMPM.

Eumont Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 27-21-36. If State Land the Oil and Gas Lease No. is B-1732

Drilling Commenced 5-21, 1956. Drilling was Completed 6-3, 1956

Name of Drilling Contractor: Authur Budge Drilling Company

Address: Box 695, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3560'. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3790 (Oil) to 3845'

No. 2, from 3095 (Gas) to 3246'

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	252'	Baker			Surface Pipe
5-1/2"	14#	New	3891'	Larkin		3835-3845' 3790-3826' 3095-3246'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	262'	225	Pump & Plug		
7-7/8"	5-1/2"	3900'	2140	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation thru perforations in 5-1/2" casing from 3835-3845' with 500 gallons mud acid
Treated formation thru perforations in 5-1/2" casing from 3835-3845' with 2000 gallons Petrofr
with 1# sand per gallon. Spotted 150 gallons Jel X-830 over perforations in 5-1/2" casing
from 3835-3845'. Spotted 250 gallons mud acid on perforations in 5-1/2" casing from 3790-3826'
Treated formation thru perforations in 5-1/2" casing from 3790-3826' with 6000 gallons refined
oil with 1# sand per gallon. Spotted 500 gallons mud acid over perforations in 5-1/2" casing
from 3095-3246'. Treated formation thru perforations in 5-1/2" casing from 3095-3246' with
15,000 gallons 24 gravity oil with 1# sand per gallon.
Result of Production Stimulation

Eumont Oil flowed 63 bbls oil, no water thru 2-3/8" tubing 24 hours.

Eumont Gas Flowed at a rate of 6000 MCF with 340# back pressure cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL 3TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3900 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 2, 1956
OIL WELL: The production during the first 24 hours was 63 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 35.5
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1490'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2967'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3246'		T. McKee		T. Menefee
T. Queen	3587'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	200		Sand and Caliche				1 - 250'
	1260		Red Bed				1/2 - 750'
	1580		Anhydrite and Shale				3/4 - 1160'
	2795		Anhydrite and Salt				3/4 - 1550'
	3161		Anhydrite				1 - 2500'
	3900		Lime				2-3/4 - 2900'
							2 - 3130'
							1-3/4 - 3500'
							1-1/2 - 3685'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 26, 1956
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name [Signature] Position Area Supt. of Prod.