State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

Form C-104

Insturctions on back

P.O.Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III	NINE 27410		۲.0	O. Box 2088					5 Copies
1000 Rio Brazos Rd., Az	Mec, NM or+10							T AMENI	DED REPORT
District IV P.O. Box 2088, Santa F	Fe. NM 87504-2088	i						_ AMENT	JEU KEPUK I
		UEST FOR ALI	OWABLE	F AND AU	THORIZATIO	N TO TRANS	PORT		
Operator name an	nd Address	<u> </u>		-/416	1101	² OGRID Nun	mber		
Apache Corporation						000873	3		
2000 Post Oak Blvd, Suite 100						Reason for I		1 1000	
Houston, TX 77056-4400						CH effective February 1, 1998			
				-Tubb-Drinkard-North			22900		
⁷ Property Code ⁸ Property Name							⁹ Well Numbe		
	5°C'3	Northeast D	<u> </u>	<u>nit</u>			701	I	
II.	¹⁰ Surface L	10		,	T			T =	1
U) or lot no.	Section 15	Township 21S	Range 37E	Lot. ldn	Feet from the 1980	North/South line	Feet from the	East/West line	County Lea
	L	lole Location			1000		1 555	/ ww	Lea
Ul or lot no.	Section Section	Township	Range	Lot, Idn	Feet from the	North/South line	Feet from the	East/West line	County
		l'							
12 Lse Code	13 Producir	ing Method Code		nection Date 15	⁵ C-129 Permit Numbe	er 16 29 Effective	Date	7 C-129 Exp	piration Date
P	<u> </u>	Р	1/5/76						
III. Oil and Gas	s Transporte	19 Transporter Name		20	POD [21 O/G	²² POD ULSTF	P t ocation	
OGRID		and Address			, FOD		and Desript	tion	
037480		ergy Pipeline L		2264710		. 2, T21S, R37E			
	POBox	4666				NEDU	Central Batte	ery	
	Houston,	TX 77210-466	36						
022345		xpl & Prod Inc			2264730	G	• •		
	POBox 3	•							
	Tulsa, OK	74102							
022628		w Mexico Pipel	line Co	· ·	2264710	0			
<u>d</u>	P O Box 5	•		L					1
	Denver (CO 80217-5578	′ Ω						
024650			0		2264730	G			
1	P O Box 1								
	Tulsa, OK								1
IV Produced V		17102							
POD POD	race.		24	4 POD ULSTR Lo	ocation and Description	1		M-2-1	
2264750	A, <u>Sec. 2</u>	, T21S-R37E	-						<u></u>
V. Well Comp									
25 Spud Date	Τ	²⁶ Ready Date	21	TD TD	28	PBTD	29	Perforations	5
30 H	tale Size	31	¹ Casing & Tubing	· 01-0	32	Depth Set	1	33 Sacks Cement	
) in	ale Size		Casing or rubing	g Size	1	Depth Sec		Sacks Cemen.	
					+				
VI Well Test [<u>Jata</u>								
E Date New Oil	35 Gas	Delivery Date	36 Ter	est Date	Test Length	³⁸ Tbg. Pre	essure	Csg. I	Pressure
40 Choka Siza	41	- Ca	42 10	Africa (43 Gas	44 AOI	<u> </u>	- 45 Test	t Method
40 Choke Size		Oil	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Water 1	Gas	٨٠١	<i>'</i>	l Cat	Method
46 I hereby certify that the rules of the Oil Conservation Division have been compiled						OIL CONSE	RVATION DI	IVISION	
		is true and complete to the		,,,,,,				••••	
knowledge and belief							2 K*		
Signature:	allo III	YIX MA		ľ	Approved by:	A straight of	4.0.4°.		
Printed Name:	OCX IN G	Mysel.			Title:				
Pamela M.	. Leighton		<u> </u>						
Title:					Approval Date:				
	tory Analyst								
Date: / / / /	164	Phone: 713 206 71	420	1					
1/1/1	<u> 20 </u>	713-296-71							
47 If this is a change OGRID #1		ne OGRID number and n Altura Ener		ous operator					
2//	Previous Operator				Printed Name		Title	4	Date
Iddi:	1/1/1/	5:/	Eddie (Curtis	Regulatory (Compliance S	Specialist	1-29-	98