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| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

| | |
|--|--|
| Operator Gulf Oil Corporation | |
| Address Box 670, Hobbs, New Mexico 88240 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input type="checkbox"/> | Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Recompletion <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Other (Please explain) Dual completed Blinebry with existing Paddock, MC-1362-A |

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
OPERATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|---|--|---------------------|
| Lease Name W. A. Ramsay (NCT-B) | Well No. 3 | Pool Name, Including Formation Blinebry R-4304 | Kind of Lease State, Federal or Fee | Lease No. B-1732 |
| Location Unit Letter <u>A</u> ; <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line of Section <u>25</u> Township <u>21-S</u> Range <u>36-E</u> , N.M.P.M., <u>Lea</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|---|------------|--------------|--------------|-----------------------------------|-----------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas 79701 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit M | Sec. 19 | Twp. 21-S | Rge. 37-E | Is gas actually connected? Yes | When Unknown |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | | |
|---|---|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X) | | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input type="checkbox"/> |
| Date Spudded 3-27-72 Dualled 3-27-72 (MC-1362-A) | Date Compl. Ready to Prod. 3-27-72 | Total Depth 6780' | | P.B.T.D. 6570' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3500' GL | Name of Producing Formation Blinebry | Top Oil/Gas Pay 5492' | | Tubing Depth 5793' | | | | | |
| Perforations 5492 - 5784' | | | | Depth Casing Shoe 6699' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| 17-1/2" | 13-3/8" | | 362' | | 350 sacks (Circulated) | | | | |
| 12-1/4" | 9-5/8" | | 3678' | | 415 sacks (TOC at 2210') | | | | |
| 8-3/4" | 7" liner - Top @ 3551' | | 6699' | | 659 sacks | | | | |
| | 2-3/8" | | 5793' | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|--------------------------|---|----------------------|
| Date First New Oil Run To Tanks 3-10-72 | Date of Test 3-11-72 | Producing Method (Flow, pump, gas lift, etc.) Flow | |
| Length of Test 24 hours | Tubing Pressure 100 # | Casing Pressure --- | Choke Size 40/64" |
| Actual Prod. During Test 99 barrels | Oil-Bbls. 25 | Water-Bbls. 74 barrels (Load) | Gas-MCF --- |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. J. Kattiger
(Signature)

Area Engineer

(Title)

April 7, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 11 1972

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BY

Orig. Signed by
John Runyan
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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