DISTRIBUTION										
BANTA FF		1		- 4						
FILE										
U. S. G . S.										
LAND OFFICE										
	OIL	T								
TRANSPORTER	GAS	1	- !							

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) ALLES SAPILE O. C. Well APR | 40 PRECOmpletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-

red into the	stock tanks	s. Gas mus	be reported on 15.025 psia at 60° Fahrenheit.  Hobbs, New Mexico, 3						
				cī	(Place)			(Date)	
		-	ş .	, K	R A WELL KNO				
	MCKINLE		PJ. wmer	ALC LALA (Lease)	Well No	, in.	N.W.	/4SE4/4,	
	•		т 218		, NMPM.,	Lynch		Pool	
Unit Lett	, Sec ••	<del></del>	,	., Kپيرون	, INIVERIME,		••••••••••	rooi	
Lea			County. Date	e Spudded	2-11-64	Date Drilling 0	completed	2-21-64	
Please	indicate lo	cation:	Elevation_ G	<b>L 3789</b>	Total	Depth <u>3850</u>	PBTD	3815	
<del></del>		<del></del>	Top Oil/Gas Pa	ay <u>3796</u>	Name o	f Prod. Form.	Yat	es Sand	
D	B	A	PRODUCING INT	ERVAL -					
:			Parforations	3798	(Hydro-Jet	:)			
E F	F G	H			Depth Casing		Depth	2002	
ļ			Open Hole		Casing	Shoe 3000	Tubing_	3783	
<del>-   -</del>	<del>,   -, -</del>		OIL WELL TEST	<b>-</b>				Choke	
L	J	I	Natural Prod.	Test:	bbls.oil,	bbls water in	hrs,		
	100		Test After Ac	id or Fractu	re Treatment (after	recovery of volum	ne of oil eq	ual to volume of	
M N	0	P			bbls.oil, 25			Choke	
		1 1			DD13(011),		<u></u>	— " <del>'' '' '' '' '' '' '' '' '' '' '' '' '</del>	
		<u> </u>	GAS WELL TEST	,					
	OFS &	<u>KL</u>	- Natural Prod.	Test:	MCF/Da	y; Hours flowed _	Choke	Si ze	
	ng and Cemer	nting Recor	rd Method of Tes	ting (pitot,	back pressure, etc	.):			
Size	Feet	Sax	Test After Ac	id or Fractu	re Treatment:	MCF	/Day; Hours	flowed	
			Choke Size	Metho	d of Testing:				
10 3/4	260	200							
7	1483	50	Acid or Fracti	re Treatment	Give amounts of 1d and 130B	materials used, su	ch as acid,	water, oil, and	
12	3850	100	Press.	Press	Date first oil run to	tanks March	8, 196	4	
011	3006		Oil Transport	er	McWood	···			
2"	3776		L						
	A77 70:	od odl	Was Transport	oned du	ring this s	wabhing tes	stnlus	.10 berrel	
marks:		ASAWahada. . Tanan Tah	wasrecov		d+	mannatie 44.	o.opæcco	TO Dailer.	
or n	ew oll.	rue T	ast ou bar	reis2)	% water			***************************************	
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I hereby	y certify tha	it the info	ormation given a	above is tru	e and complete to	the best of my kno	owledge.		
pproved	£_,	11 60	1117	, 19	Mo	Kinley & Pl	ummer		
•						Company or	Incretor)	/r//	
OII	CONSER	VATION	COMMISSIO	N	Ву:		111/11	Wy	
					-	(Signatu	(e)	//	
11	<u> </u>			•••••	Title	JA.	UMC4	<u></u>	
			3.		Send	Communications	regarding v	well to:	
tle			·		NameM	ckinley & F	Tumer		
					Address Box	x 2145. Ros	well. 1	New Mexico	