

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-7574

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-

7. Unit Agreement Name
-

Name of Operator
Minerals, Inc.

8. Farm or Lease Name
Llano "33" State

Address of Operator
P. O. Box 1320, Hobbs, New Mexico 88240

9. Well No.
1

Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
East LINE, SECTION 33 TOWNSHIP 21-S RANGE 34-E NMPM.

10. Field and Pool, or Wildcat
Undesignated

15. Elevation (Show whether DF, RT, GR, etc.)
3656 DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER Recompletion Attempt
- ALTERING CASING
- PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set bridge plug at 12,195'. Bailed cement on top of bridge plug to 12,155'. WOC. Wireline measurement indicates plug-back depth is 12,153'. With tubing loaded with water, applied 950 PSIG to wellhead; pressure held OK for 24 hours. Perf Strawn with 1 shot per interval at: 11,760'; 11,763'; 11,769'; 11,775'; 11,784'; 11,793'; 11,893'; 11,899'. Perf 2 shots per foot at: 11,801'-11,803'; 11,812'-11,814'; 11,840'-11,850'; 11,873'-11,875'; 11,880'-11,882'; 11,906'-11,914'. Swab well down, no shows. Acidize with 10,000 gallons 15% NE acid. Max press 5500 PSIG, Average press 4900 PSIG, Air 1.5 BPM, ISIP 4750 PSIG. Hole swabbed dry with 125 barrels of load left to recover. Strawn completion attempt unsuccessful.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Manager, Petroleum and Natural Gas Engineering DATE 7-20-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: