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Form C-105  
Revised 1-1-65

HOBBS OFFICE O. C. C.

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT  
NOV 17 9 34 AM '66

5-NMOCC  
1-Midland  
1-Houston  
1-File

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
**Tidewater Oil Company**

3. Address of Operator  
**Box 249, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **900** FEET FROM

THE **East** LINE OF SEC. **17** TWP. **21S** RGE. **36E** NMPM  
12. County **Lea**

15. Date Spudded **10-1-66** 16. Date T.D. Reached **10-15-66** 17. Date Compl. (Ready to Prod.) \_\_\_\_\_ 18. Elevations (DF, RKB, RT, GR, etc.) **3607 GR** 19. Elev. Casinghead \_\_\_\_\_

20. Total Depth **4168** 21. Plug Back T.D. **4163** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By **0-4168** Rotary Tools **0** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**3939-4035** 25. Was Directional Survey Made **yes**

26. Type Electric and Other Logs Run  
**Schlumberger Sonic-Gamma Ray, Form. Density, Porosity & Dual Ind. Laterlog** 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1312	11	450sx	None
4-1/2	9.5	4165	7-13/16	520 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4054	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4069-4159	1000 gals NE Acid
	4069-4159	Squeezed w/75 sx reg. cement
3939-4035	1000 gals 15% NE Acid 10/25/66	
	5000 " " " " 10/27/66	

33. PRODUCTION  
Date First Production **10-29-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **11-10-66** Hours Tested **24** Choke Size **None** Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. **19** Gas - MCF **83** Water - Bbl. **42** Gas-Oil Ratio **4368/1**

Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) **32.6**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**Deviations**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
**Original Signed By**  
SIGNED **G. L. WADE** TITLE **Area Supt.** DATE **11-15-66**