

COUNTY	LSA	FIELD	Wildcat	STATE	NM
OPR	AMERADA PETROLEUM CORPORATION			MAP	
	1 State WE "K"				
	Sec. 15, T-21-S, R-35-E.				
	1980' FNL, 1980' FWL of Sec.			CO-ORD	30-025-22004
	Spd 1-11-67; Cmp 5-25-67 (Wolfc)				
	Cmp 5-25-67 (Morrow)	CLASS	EL		
	CSG & SX - TUBING	FORMATION	DATUM	FORMATION	DATUM
	13 3/8" 323' 400				
	9 5/8" 5350' 840				
	7" 11370' 600				
	5" lnr 11203-12605' 130				
	LOGS EL GR RA IND HC A				
		TD 12610', PBD 12486'			
	IP Wolfcamp Perfs 10899-951' Flwd 457 MCFGPD + 33 B Cond. + 51 BW. Pot. Based on 24 hr test thru 24/64" chk., TP 175#, Gravity (Cond.) 49.8.				
	IP Morrow Perfs 12004-077' Flwd 4102 MCFGPD + 307 B Cond. Pot. Based on 9 hr test of 116 B Cond. thru 15/64" chk., TP 3550#, Gravity (Cond.) 53.6. Shut In Gas Well				
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CONT.		PROP DEPTH	11750'	TYPE	RT
DATE					

F.R. 1-12-67
 PD 11750' - Morrow

1-16-67 Drlg. 2775' anhy & salt.
 1-23-67 Drlg. 4253'.
 1-30-67 TD 5266', fshg.
 2-6-67 Drlg. 6805' dolo & sd.
 2-13-67 TD 8510', prep drill.
 DST (1st B Springs) 8447-8510', op 3 hrs 37 mins,
 Sul GTS 9 mins @ TSTM,
 Rev out 5 B Sul GCM,
 Rec 123' Sul GCM below sub,
 30 min ISIP 372#, FP 93-139#,
 2 hr FSIP 186#.

2-20-67 Drlg. 9820' lm & ch.

2-20-67 Cont.
DST (2nd B Sprg) 9565-9625', op 3 hrs 37 mins,
GTS 27 mins,
Rev out 297' DM + 7737' Salty Sul Wtr,
Rec 120' Salty Sul Wtr below TC Valve,
30 min ISIP 3933#, FP 1628-3921#,
2 hr FSIP 3937#.

2-27-67 Drlg. 10697' lm & sh.
DST 10326-352', open 3 hrs 37 mins,
GTS 27 mins @ TSTM,
Rev out 149' Sli O&GCM,
Rec 3316' Salt Wtr + 120' Salt Wtr below sub,
30 min ISIP 4064#, FP 375-1966#,
2 hr FSIP 4073#.

3-6-67 TD 11370', prep run 7" casing
DST (Strawn) 10890-922', open 37 mins,
GTS 4 mins @ 1392 MCFGPD
Rec 180' Cond. (Gravity 53.2) + 270' Gas &
Cond. CM,
30 min ISIP 4656#, FP 347-354#,
2 hr FSIP 4610#.

3-13-67 TD 11371', circ.

3-20-67 Drlg. 11532' lm & sh.

3-27-67 Drlg. 11713' lm & sh.

4-3-67 Drlg. 11856' lm, sh & ch.

4-10-67 Drlg. 12103' sd & sh.

4-17-67 Drlg. 12273'.

- 4-17-67 Cont.
DST 11874-12139', open 1 hr 46 mins,
(Tool was closed 4 times,
Maximum surface pressure 2200#)
Loaded tool w/wtr
Wtr TS 5 mins,
Flwd 29 BW in 1 hr 41 mins,
No gas to surface
Gas unloaded when pkr pulled free
Rec 90' Cond. + 587' MC Cond.
1 hr 17 min ISIP 7453#, FP 7247-7239#,
1 hr FSIP 7354#.
DST (Morrow) 12176-271', open 2 hrs 8 mins,
(Tool was closed 4 times)
Used 12176' Salt Wtr Blanket
- Rec 11557' Salt Wtr Blanket + 120' DM,
30 min ISIP 6236#, FP 6215-6182#,
1 hr FSIP 6218#.
- 4-24-67 TD 12610', rng logs.
No tests @ TD.
- 5-1-67 TD 12610', PBD 12486', prep to dual complete.
Perf (Morrow) 12004-020', 12040-077'
Perf (Wolfcamp) 10899-903', 10906-921',
10928-936', 10938-943', 10946-951'
- 5-8-67 TD 12610', PBD 12486', SI.
Acid (10899-951') 2000 gals.
Flwd 1 B Cond. + 45 BW in 1-3/4 hrs thru 1/2"
chk., TP 400#, gas volume 731 MCFGPD (10899-
951')
- 5-15-67 TD 12610', PBD 12486', SI Straightening tubg.

5-22-67 TD 12610', PBD 12486', tstg (10899-951')
Flwd 116 B Cond. + 5 B Mud & BS&W in 9 hrs
thru 6/64" to 15/64" chks., gas volume
3868 MCFGPD increasing to 4102 MCFGPD, TP
5325-3530#, CP 1100-1500#, gravity (Cond.)
53.6 (12004-077') Natural
Swbd 2.75 B Cond. + 2.75 BLW in 1 hr 15 mins
& swbd dry (10899-951')
Acid (10899-951') 4000 gals 10% MA
Swbd 19 B Cond. + 15 BLW in 11 hr s.
Installed well tester
Gas @ 217,120 CFGPD decreasing to 150,370
CFGPD @ end of 1 hr
Swbd dry (10899-951')
Acid (10899-951') 8000 gals 20% Non-Emulsion
Flwd

Flwd 157 B Cond. + 210 BLW thru 18/64" to 1"
chks., gas vol. 644 MCFGPD increasing to
2104 MCFGPD in 17 hrs 45 mins, CP 800#, TP
800# (10899-951')

5-29-67 TD 12610', PBD 12486', WO Pot.
6-5-67 TD 12610', PBD 12486', COMPLETE.
Morrow (12004-077') Natural
(Four-point tests will not be run until pipe-
line connection is made)
LOG TOPS: Anhy 1820', Yates 3646', Queen
4370', Capitan 4448', Del. Mtn Group 5475',
Bone Springs 7562', 3rd Bone Springs Sand
10065', Wolfcamp 10217', Strawn 10970',
Atoka 11340', Morrow 11776', Barnett Sh
12402'.