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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-C) =
3. Address of Operator Box 670, Hobbs, N.M. 88240	9. Well No. 12
4. Location of Well UNIT LETTER A 660 FEET FROM THE north LINE AND 410 FEET FROM THE east LINE, SECTION 36 TOWNSHIP 21S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3504' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

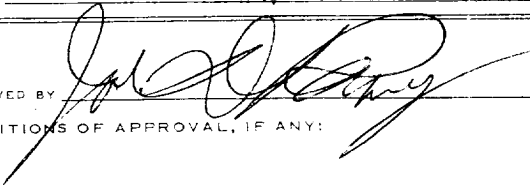
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6000' TD. 5970' PB.

Finished drilling 8-3/4" hole at 6000' at 8:45 p.m., 7-6-71. POH & LDDP. Ran 166 jts, 5988', 7" 20 & 23# K-55 ST&C casing set at 5999' with insert float at 5965' and DV tool at 3917'. Cemented first stage with 150 sacks Class C with 16% gel, 2% salt & .2% HR-7 and 200 sacks Class C cement. MFP 900#. Plug down 10:00 p.m., 7-7-71 with 1300#. Opened DV tool, circulated 3 hours. Cemented second stage with 150 sacks Class C with 16% gel, 2% Salt & .2% HR-7 followed with 165 sacks Class C Neat cement. MPP 1000 psi. Closed DV tool with 2500 psi.. WOC 8 hours, ran temperature survey, top of cement at 2410'. Drilled DV tool 3922-24'. WOC 18 1/2 hours. Tested casing with 1500# 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY: **C. D. BORLAND**
SIGNED _____ TITLE **Area Production Manager** DATE **7-9-71**

APPROVED BY:  TITLE **SUPERVISOR DISTRICT I** DATE **JUL 12 1971**
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 9 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**