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NEW MEXICO OIL CONSERVATION COMMISSION
3-MNOCC
1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator GETTY OIL COMPANY		8. Farm or Lease Name PERCY HARDY	
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240		9. Well No. 5	
4. Location of Well UNIT LETTER P , 990 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE EAST LINE, SECTION 17 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat PENROSE SKELLY	
15. Elevation (Show whether DF, RT, GR, etc.) 3465 GR		12. County LEA	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 3850' TD @ 3:15 A.M. 8-4-71. Set 5-1/2" 15.5# J-55 Casing @ 3849', and cemented with 600 sacks Dowell Litewate w/15# salt and 1/4# floccle per sack and 150 sacks Class "C" w/3# salt and .5 of 1# T.I.C. and 1/4# floccle per sack. Ran temperature survey and found top of cement @ 1400' on outside of 5 1/2" casing. Tagged TD inside 5-1/2" @ 3802'. Released rig @ 9:15 PM 8-4-71. Rigged up Pulling Unit 8-9-71; tested 5-1/2" casing with 2000# for 30 minutes; no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade

TITLE AREA SUPERINTENDENT

DATE 8-11-71

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT 1

AUG 16 1971

17

17

RECEIVED

AUG 13 1971

OIL CONSERVATION BOARD
HOBBBS, N. M.