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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**N-6027-1**

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Dorchester Exploration, Inc.</b>	8. Farm or Lease Name <b>Leonard State Comm</b>
3. Address of Operator <b>1204 Vaughn Building, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well INITIAL LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>21S</b> RANGE <b>34E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Wilson-Morrow</b>
15. Elevation (Show whether DF, RI, GR, etc.) <b>3640 GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-30-75 Crew to location, rig, clean out cellar. Rig up Acme Reverse Unit, nipple up, put on B.O.P. & bit on Kelly, drill out top plug, run sinker bars on wire line, plug stopped at 52', run bit & two 4 1/2" D.C.
- 7-1-75 Ran and chased plug w/130 jts of 2 3/8".
- 7-2-75 Drill, circulate heavy mud and loss circulating material out and run 2 3/8" to 4970'. Drill hard cement to 4975', circulate 9 5/8" & tubing clean, pump 130 bbls. of brine down surface, pull out of hole with tubing, D.C.'s & bit. Rig reverse unit down, test 9 5/8" to 1500 #'s psi - 1 hour O.K.
- 7-3-75 Perf three 1/2" holes @3200', pump 30 bbls of mud down 9 5/8", broke circulation, ran Halliburton 9 5/8" cement retainer and 2 3/8" tubing to 30000 set retainer, test tubing & casing, squeeze 200 sx cement on back side of 9 5/8" w.o.c.
- 7-4-75 Flow surface down, stringing retainer, squeeze 200 sx of cement back side 9 5/8".
- 7-5-75 Stringing retainer, pressure to 2500#'s - O.K. -pull out of retainer. Mix and pump 50 sx. cement top of retainer, pull out of hole, dip clean & dig out cellar, pull B.O.P. and 9 5/8" head.
- 7-6-75 Working and pulling 9 5/8".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Robertson TITLE Engineer DATE 12/11/75

APPROVED W. W. Wink TITLE OIL & GAS INSPECTOR DATE 7-31-80