

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-26005</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>B-1535</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name <u>State, F-1</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Well No. <u>8</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, NM 88240</u>	9. Pool name or Wildcat <u>Eumont Queen Gas</u>
4. Well Location Unit Letter <u>R</u> : <u>1980'</u> Feet From The <u>South</u> Line and <u>1980'</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3495' KLB</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Temporary Abandon</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-17-89 POH w/tbg. Make Scraper Run Set CIBP. Circ. pkr fluid.

7-19-89 WI w/4 1/2" CIBP + 105 jts. 2-3/8" Tbg. Circ. 100 Bbls. packer fluid. Set CIBP @ 315'. Test backside to 500 psi for 15 min. POH w/tbg.

Test chart is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. W. Baker TITLE Administrative Supervisor DATE July 28, 1989

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR.

AUG 2 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

7-1-1989 8-1-90