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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - 110 (MORRIS C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company		8. Form or Lease Name McQuatters Com.
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3541.5 Ground Level		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Completion of new well</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-9-80 Tested 5-1/2" casing to 1500# for 30 min. Held ok. Perforated Drinkard zone from 6748' to 6858' w/ 67 holes. Set packer on bottom of 2-7/8" tubing string at 66548'. Treated down tubing w/5000 gal 15% NE acid using ball sealers in stages. Treated at 5.5 bpm at 3400#. Flushed acid with 2% KCL water. ISDP was 2600#. Started swabbing fluid back. Swabbed 36 hours and recovered 35 bbl oil and 285 bbl of water.

1-14-80 Pulled packer and perforated Drinkard zone from 6534' to 6700' w/45 holes Set ret. BP at 6721'. Set packer at 6423' and treated perms w/ 4000 gal of 15% NE acid using stages of ball sealers. Treated at 3300# with rate of 5.5 BPM. ISDP was 2200#. Swabbed well to flowing. Flow testing well at this time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. D. Singleton</u>	TITLE <u>District Supt.</u>	DATE <u>1-18-80</u>
Orig. Signed By Jerry Sexton		JAN 21 1980
APPROVED BY <u>Dist 1. Supv.</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		