

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27306
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1924
7. Lease Name or Unit Agreement Name San Simon 32 A St. Com.
8. Well No. 1
9. Pool name or Wildcat San Simon Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3641.5' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 32 Township 21-S Range 35-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-23-94 - MIRU ND wellhead and NU Class 1 BOPE. RU tubing tools.

08-24-94 - PU 351 jts. 2.375" workstring to 11,124'. Mix and circulate 200 bbls. 10# gelled brine w/200 sks. Salt Gel. Pump Plug #1 40 sx Class H 15.6 ppg cement. Interval 11,124-10,712.

08-25-94 - Pump Plug #2 25 sxs. Class H 15.6 ppg cement. Interval 8215-8082. TOC @8,082'.

08-26-94 - Cut 7" casing @5758'.

08-29-94 - Pump Plug #3 80 Sxs. Class C 14.8 ppg cement. Interval 5808-5533'. TOC @5,533'.

08-30-94 - Tag Plug #3 @5,725'. Pump 35 sxs Class "C" 14.8 ppg cement. Interval 5725-5618'. WOC Tag Plug @5,605'. TOC @5,605'. Pump Plug #4. 40 Sxs. Class "C" cement. Interval 2372-2251'. TOC @2,251'. Pump Plug #5. 20 sxs. Class "C" Interval 50'-surface. Cut and cap wellhead and install monument marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 08-31-94

TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use) ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 13 1995

CONDITIONS OF APPROVAL, IF ANY: