Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTME   OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL'— TE°
(Other Instruction'
verse side)   re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-22809

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

| OIL WELL ☐ | GAS WELL ☒ | OTHER |

Aug 10   10 11 AM '90

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Texaco Producing Inc.

8. FARM OR LEASE NAME

North Bilbrey 7 Federal

3. ADDRESS OF OPERATOR

P. O. Box 730   Hobbs, NM 88240

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.°
See also space 17 below.)
At surface

2180' FSL & 1980' FEL   (Unit Ltr J)

10. FIELD AND POOL, OR WILDCAT

Wildcat Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7, T-21-S, R-32-E

| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) |
| | 3640 GR |

12. COUNTY OR PARISH   13. STATE

Lea   NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
(Other)	

PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
ABANDON°	☐
CHANGE PLANS	☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐
FRACTURE TREATMENT	☐
SHOOTING OR ACIDIZING	☐
(Other) ___ Recompletion	

REPAIRING WELL	
ALTERING CASING	
ABANDONMENT°	X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)°

1. MIRU. Killed well. Installed BOP & choke manifold.
    Released pkr. POH.
2. Set CIBP 13,795 and dumped 35' cmt on top. New PBTD 13760.
3. TIH w/ pkr. Spotted 10% acetic acid From 13158 - 13050.
    Raised pkr to 13044 and circulated pkr fluid.
    Set pkr @ 13044. Test pkr and backside to 1700#. OK.
4. Perf 4-1/2" csg @ 13153-13158'. (6 feet - 12 holes).
5. Flowed & cleaned well up 14.5 hours. SI. Left SI for
    72 hours.
6. Ran 4 point test 8-10-90. Top rate @ 4372 MCFD and made 2
    bbls condensate (53 gravity).
    Well is hooked up and flowing to EPNG Co.

18. I hereby certify that the foregoing is true and correct

SIGNED L. D. Ridenour

L. D. Ridenour
TITLE Engineer's Assistant   DATE 8-27-90

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side