

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-29398
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 447
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150 Midland, TX 79702

4. Well Location
 Unit Letter **G**; **1980** feet from the **NORTH** line and **2080** feet from the **EAST** line
 Section **22** Township **21S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/6/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

APPROVED BY Paul Kautz TITLE Geologist DATE MAR 08 2001

Conditions of approval, if any:

EMSU # 447
API # 30-025-29398
1980' FNL & 2080' FEL
S22, T21S, R36E, & Unit G
Eunice Monument South Unit
Lea County, New Mexico

March 5, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3940'. POH.
4. Set CIBP @ 3920'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 447
 LOC: 1980' F N L & 2080' F E L SEC: 22
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: G ST: N.M.

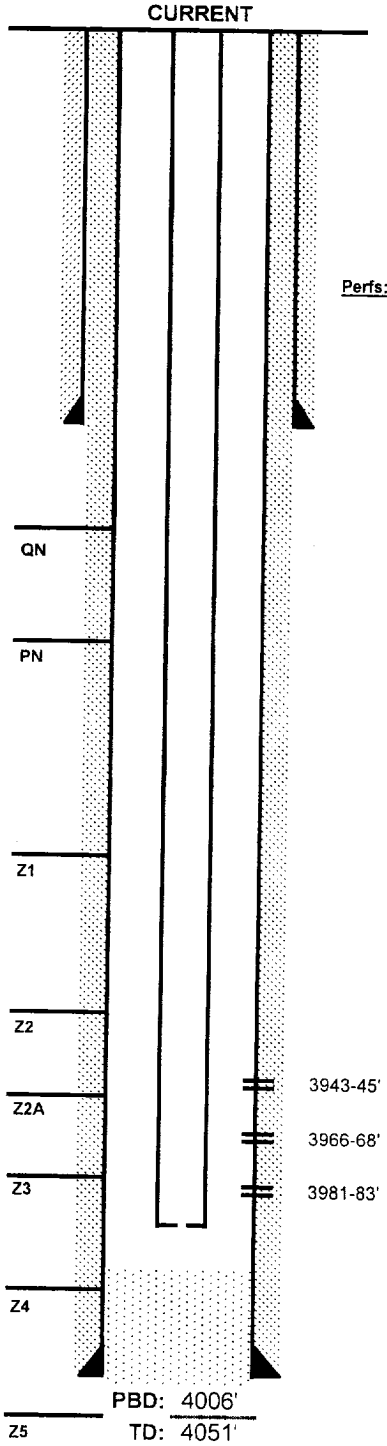
FORM: Grayburg / San Andres DATE: _____
 GL: 3596.7' STATUS: Producer
 KB: 3610' API NO: 30-025-29398
 DF: _____ CHEVNO: FR 6353:01

Date Completed: 05/12/86
 Initial Production: 10 BOPD / 53 BWPD / 60 BWPD
 Initial Formation: Grayburg
 FROM: 3943' to 3983' / GOR 0

11-3/4" OD
42# CSG H-40
 Set @ 365' W/ 275 SX
 Cmt circ.? Yes - circ. 5 SX
 TOC @ surf. by calc.

8-5/8" OD
24&32# CSG K-55
 Set @ 2850' W/ 670 SX
 Cmt circ.? Yes - circ. 20 SX
 TOC @ surf. by calc.

Tubing Detail: 10/85	
Original KBTH:	13.00'
Tubing Hanger (6" 900 X 2-3/8) 0.50'	
130 Jts. 2-3/8" J-55 4.7# EUE Brd	
tbg:	3939.96'
Standard Seating Nipple:	1.10'
2-3/8" Perforated Pup Jt.:	4.10'
2-3/8" J-55 4.7# EUE Mud	
Anchor w/ Bull Plug:	31.34'
Landed @:	3990.00'



Perfs:

Completion Data

9/16/85 Drill to 3772'. Core 3772-4051' w/ 5 core barrels. Circ. hole clean & log SCHL CNL-LDT-NGT-GR, DLL-RXO & BHC-SONIC. Run 5-1/2" csg. Well SD 15 days WO core analysis & completion recommendation. D/O cmt & selectively perf 3943-3983' (2 SPF). ACDZ w/ 3300 gals 15% NeFe HCl. Swb, rec'd 13 BAW w/ Tr oil (4 runs in 2 hrs.). SFL - 1500', EFL - 3700'. RIH w/ prod. tbg (EOT @ 3990'), TOTP. RIH w/ pump & rods. 72 hour well test P/ 73 BOPD/ 243 BWPD/ 57 MCFGPD. 24 hr well test P/ 10 BOPD/ 57 BWPD/ 70 MCFGPD.

Subsequent Workover or Reconditioning:

12/15/87 Install pump-off controller (POC).

Additional Data:

T/Queen Formation @ 3530'
 T/Penrose Formation @ 3676'
 T/Grayburg Zone 1 @ 3875'
 T/Grayburg Zone 2 @ 3920'
 T/Grayburg Zone 2A @ 3949'
 T/Grayburg Zone 3 @ 3981'
 T/Grayburg Zone 4 @ 4016'
 T/Grayburg Zone 5 @ 4067'
 T/Grayburg Zone 6 @ 4108'
 T/San Andres Formation @ 4112'
 KB @ 3610'

5-1/2" OD
15.5# CSG K-55
 Set @ 4051' W/ 350 SX
 Cmt circ.? No
 TOC @ 2000' by TS

PBD: 4006'
 TD: 4051'

FILE: EMSU447WB.XLS



PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 447

LOC: 1980' F N L & 2080' F E L SEC: 22

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: G ST: N.M.

FORM: Grayburg / San Andres DATE: _____

GL: 3596.7' STATUS: SI Producer

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DF: _____ CHEVNO: FR 6353:01

Date Completed: 05/12/86

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Initial Formation: Grayburg

FROM: 3943' to 3983' / GOR 0

Completion Data

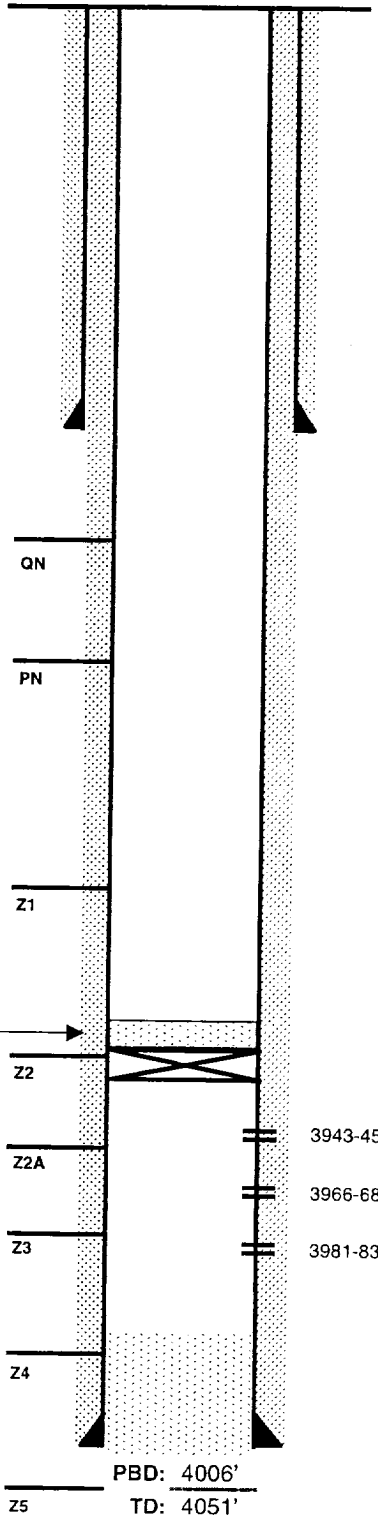
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TA PROPOSAL



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8-5/8" OD
24&32# CSG K-55
 Set @ 2850' W/ 670 SX
 Cmt circ.? Yes - circ. 20 SX
 TOC @ surf. by calc.

OCD TA-PROPOSAL
 Set CIBP @ 3920', Cap w/ 3
 sx CI 'C' cmt.

5-1/2" OD
15.5# CSG K-55
 Set @ 4051' W/ 350 SX
 Cmt circ.? No
 TOC @ 2000' by TS

PBD: 4006'

TD: 4051'

3943-45'

3966-68'

3981-83'