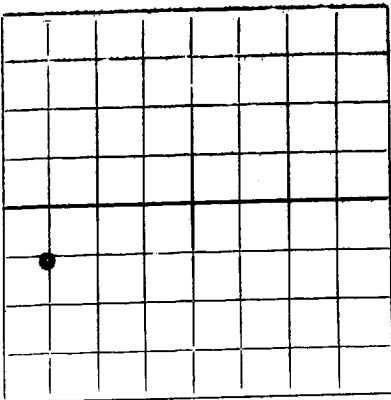




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Western Natural Gas Company (Company or Operator) Shipley (Lease)
Well No. 2, in NW 1/4 of SW 1/4, of Sec. 27, T. 22S, R. 36E, NMPM.
South Amico Pool, Lea County.
Well is 1980 feet from South line and 660 feet from West line
of Section 27. If State Land the Oil and Gas Lease No. is
Drilling Commenced 4-25-56, 19. Drilling was Completed 5-8-56, 19.
Name of Drilling Contractor Bickerstaff & Tibbets Drilling Company
Address Snyder, Texas
Elevation above sea level at Top of Tubing Head 3498. The information given is to be kept confidential until
Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3702 to 3718 No. 4, from 3764 to 3771
No. 2, from 3724 to 3735 No. 5, from to
No. 3, from 3741 to 3758 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32#	New	1440	Float & Guide		None	Surface
5 1/2	14#	New	3768	Float & Guide		See below	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1453	450	Pump & plug		
7 7/8	5 1/2	3778	500	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand oil fraced with 10,000 gal jel oil and 10,000# sand through perforations
at 3702-3771.
Result of Production Stimulation Flowed at the rate of 264 BOPD bed on 110 bbls oil in 10 hrs thru
18/64" choke. FTP 125%, RFP 450%.
Depth Cleaned Out.

ORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3781 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 14, 1956

OIL WELL: The production during the first 24 hours was 264 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1403
T. Salt. 1512
B. Salt. 2975
T. Yates. 3188
T. 7 Rivers. 3397
T. Queen. 3764
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss.

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface sand & caliche				
50	1403	1353	Red Beds				
1403	1512	109	Anhy w/shale strks				
1512	2975	1463	Salt w/shale & anhy strks				
2975	3188	213	Anhy & dolomite w/shale strks				
3188	3780	592	Dolomite & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator: WESTERN NATURAL GAS COMPANY, Address: May 21, 1956 (Date)
Name: John B. Thomas, Position or Title: Office Manager
Address: 823 Midland Tower, Midland, Texas