## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPPRATOR	I

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

Form	C-1	03	
Revis	ed	10-	1-7

DISTRIBUTION	Р. О. ВС	X 2088	Revised 10-1-7
SANTA FE	SANTA FE, NEV	V'MEXICO 87501	
FILE			5a. Indicate Type of Lease
U.S.G.S.			State Fee X
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR	•		
			THIRD THINK THE
SUNDRY	NOTICES AND REPORTS OF	N WELLS	
(DO NOT USE THIS FORM FOR PROP USE "APPLICATIO	OSALS TO DRILL OR TO DEEPER OR PLUG ON FOR PERMIT -** (FORM C-101) FOR SL	ICH PROPOSALS.)	7, Unit Agreement Name
1.			
OIL GAS WELL	other- Water Injection	n Well	Seven Rivers Queen Uni
2. Name of Operator			8. Farm or Lease Name
	•		Seven Rivers Queen Uni
ARCO Oil and Gas Compan	<u>y</u>		9, Well No.
3. Address of Operator			11
P.O. Box 1710, Hobbs, N	M 8824U		10 Field and Pool or Wildcat
4. Location of Well		1000	Eunice Seven Rivers Queen South
к 19	80 FEET FROM THE South	LINE AND 1980 FEE	Uueen South
Voct	N 27 TOWNSHIP 22S	36E	NMPM.
THE WEST LINE, SECTION	N TOWNSHIP		
mmmm	15. Elevation (Show wheth:	er DF. RT. GR. etc.)	12. County
	3510'		Lea
16. Check A	Appropriate Box To Indicate	Nature of Notice, Report	or Other Data
NOTICE OF IN		SUBSEC	QUENT REPORT OF:
1401162 01 111		ŀ	
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PEGG MAD 1211201	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
TEMPORARILY ASANDON	Γ	CASING TEST AND CEMENT JOB	<del>-</del>
PULL OR ALTER CASING	CHANGE PLANS	- 1	Replace Tbg
	٠	OTHER	
OTHER	[_	J `	
		availa and sine pertinent dates. it	ncluding estimated date of starting any proposec
17. Describe Proposed or Completed Op- work) SEE RULE 1 103.	erations (Clearly state all pertinent a	eturis, and give persuation develop	
· •		17# 5 1/0# 6	
TD 3885', PBD 3884', To	op of Liner 3538-3885',	1/# 5-1/2" Csg	
Perfs 3795-3822 (1 JSP)	F); 3733-3780'(2 JSPF)		•
		•	
7/10/88 MIRH Unset of	kr, NU BOP. POH w/cmt 1	ined tbg, LD. Unload	led salta lined tbg.
Class threads tally &	RIH w/30 jts 2-3/8" Sa	Ita lined tog.	
7/20/00 DIH/2 3/9" G	alta lined tbg. ND BOP	. Nii wellnead. Ciic	pkr fluid down csg.
	& press to 400# for 15	=	pkr @ 3547.04' w/12,000#
	a press to 400% for 19	min, noil	•
tension). RD.			
	•		
	•		
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18. I hereby certify that the information	above is true and complete to the be	st of my knowledge and belief.	
10. I nerecy commy are			
		Services Supv.	7/22/88
*16HED_Janstry	TITLE _	Jet vices bapv.	DATE
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