NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

CADTE WORK PERFORMED 5-26-56 POOL South Bunice This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Detailed account of work done, nature and quantity of materials used and results obtain On 5-26-56 ran 1454* (47 joints) new 8 5/8* 32* casing set at 1467* and comented with 400 sacks sized 45, 100 sacks neat. Coment circulated. Plug down 5:00 M. After WO 24 hours, tested casing with 800* for 30 minutes; held 0.K. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s)		\$2.00 m	UN 14 AM	/n * ⊋ /l	
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