-	C STR BUTION SANTA FE		ENSERVATION COMMISSION FOR ALLOWABLE	Form 0-114 Supersedes Old 0-104 and (-1 Effective 1-1-85			
	U.S.G.S. LAND OFFICE CRANSPORTER OIL	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA	45			
I.	GAS OPERATOR PROPATION OFFICE						
1	Atlantic Richfield Company						
ĺ	P. O. Box 1710, Hobb	s, New Mexico 88240					
	Reason's) for filing (Check proper box) Lex Well Herong letton Tomes in Sumership	Change in Transporter of: Oil	Queen Unit eff: 9- mame from Shipley	cluded in Seven Rivers -1-73. Change in lease A WN #4.			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND L	EASE Well Ma. Pool Max	ne, Including Formation	Kind of Lease			
	Seven Rivers Queen Unit	i '	e Seven Rivers Queen So.	State, Federal or Fee Fee			
	Lecation F 1980	North	e and 1980 Feet From T	he West			
	Unit Letter F : 1960	Feet From The 1101 of Cline	e andreet From 1				
	Line of Section 27 , Town	nshir 22S Range	36E , NMPM,	Lea County			
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil Texas New Mexico Pipeli	x or Condensate ne Company	Address (Give address to which approve P. O. Box 1510, Midland	d, Texas 79701			
	Name of Authorized Transporter of Casi Union Texas PetA Div.			ston, Texas 77001			
	ti well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 27 22S 36E	Yes Yes	Unknown			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Col Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.						
	Designate Type of Completion		l l)			
	Date Spudiled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Feel .	Name of Producing Formation	Top CN/Gas Pay	Tubing Depth			
	S erforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. L. Shackelford	
(Signature)	
(Signature) Administrative Supervisor	
(Title)	

August 9, 1973

OIL CONSERVATION COMMISSION	OIL	CONSERVA	MOIT	COMMISSIO	٩C
-----------------------------	-----	----------	------	-----------	----

APPROVED	,	19
BY	. 5 y	
	i cocy	
	Same of	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.