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U.S.G.S.
LAND OFFICE
TRANSPORTER <input type="checkbox"/> OIL
<input type="checkbox"/> GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-75

I. Operator
Conoco Inc.

Address
P.O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing: New Well, Recompletion, Change in Ownership, Change in Transporter of: Oil , Gas , Casinghead Gas , Dry Gas , Condensate . Other (Please explain): Change of corporate name from Continental Oil Company effective July 1, 1979.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: South Eunice Unit - ~~Pool~~ Well No.: 58 Pool Name, including Formation: Eunice Trvs Queen So. Kind of Lease: State, Federal or Fee Lease No.: LC 0301336

Location: Unit Letter K; 1980 Feet From The S Line and 1980 Feet From The W Line of Section 33 Township 22 Range 36, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Texas-New Mexico Pipeline Co Address (Give address to which approved copy of this form is to be sent): Box 1510, Midland, Texas

Name of Authorized Transporter of Casinghead Gas or Dry Gas
Petro-Lewis Phillips Petroleum GPM Gas Corporation Address (Give address to which approved copy of this form is to be sent): Eunice, N.M. Odessa, Texas Monument, N.M.

Warren Petroleum Corp. EFFECTIVE February 1, 1992 Is gas actually connected? When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Date Spaced	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Division Manager
(Title)

6-18-79
(Date)

NMOCD (5) USGSC(2) PARTNERS(21) FILE

OIL CONSERVATION COMMISSION

APPROVED JUL 17 1979, 19____
BY [Signature]
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 25 1979

OIL CONSERVATION
HOBSB. N. M.