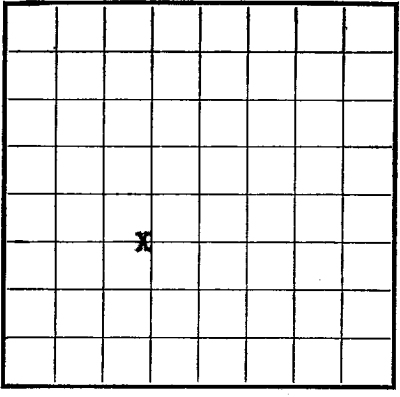


NMOC.

U. S. LAND OFFICE Las Cruces
 SERIAL NUMBER LC 030137b
 LEASE OR PERMIT TO PROSPECT Lease



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Eunice, New Mexico
 Lessor or Tract Meyer B-33 Field South Eunice State New Mexico
 Well No. 7 Sec. 33 T. 22S R. 36E Meridian NMPM County Lea
 Location 1980 ft. ^[N.] of S Line and 1980 ft. ^[E.] of W Line of Sec. 33 Elevation 3488
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed _____

Date February 18, 1958 Title District Superintendent
 The summary on this page is for the condition of the well at above date.

Commenced drilling 1-16, 19____ Finished drilling 1-27, 19____

OIL OR GAS SANDS OR ZONES
 (Denote gas by G)

No. 1, from 3627 to 3758 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8 5/8"	214	8rd	J-55	3521	Guide				
5 1/2"	174	8rd	J-55	3798	Float		3627	3636	Production
							3636	3656	"
							3656	3688	"
							3688	3693	"
							3693	3703	"
							3703	3712	"
							3712	3728	"
							3728	3750	"
							3750	3758	"

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	361	300	Pump & plug		
5 1/2"	3775	(1300 sx 50-50 Pozmix) (150 sx neat)	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 3775 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 2-7, 1958
 The production for the first 24 hours was 297 barrels of fluid of which 69% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 35
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

B. W. Kreeger, Driller U. E. Kelton, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1343	1343	Redbeds
1343	1452	109	Anhydrite
1452	2976	1524	Salt
2976	3109	133	Dolomite and anhydrite
3109	3775	666	Sand and dolomite

TD SAND AND DOLO 3775', DF 10', ELEV 3488' DF. PAY SEVEN RIVERS 3627-3758'. CASING POINT 5 1/2" AT 3775'. PERF 3627-36', 3648-56', 3682-88', 3693-3703', 3712-28', 3750-58' W/4 SHOTS PER FT. IP FLOWED 68 BBL/35 GRAVITY OIL, 31 BBL/31 WATER, IN 8 HRS, 20/64" CHOKER, TP 400#, CP 850#, DAILY POTENTIAL 204 BBL/385 MCF GAS, GOR 1887, ESTIMATED DAILY ALLOWABLE 37 BBL/31 OIL. TREATED W/1,000 GALS 15% ACID. SANDFRACED W/24,000 GALS CRUDE, 24,000# SAND, 1,200# ADONITE. P. L. CONN: SHELL PIPE LINE CORP. DRILLING STARTED 1-16-58. COMPLETED 1-27-58. RIG RELEASED 1-28-58, TESTED 2-7-58. TOPS: ANHYDRITE 1343', SALT 1452', BASE OF SALT 2976', YATES 3109', SEVEN RIVERS 3340'. ROY H. SMITH DRILLING CO, CONTRACTOR.

TOPS BY R/A LOG.

