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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
13989

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Eunice (Seven Rivers, Queen) Unit
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name South Eunice (Seven Rivers, Queen) Unit
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 702
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat South Eunice (Seven Rivers, Queen)
15. Elevation (Show whether DF, RT, GR, etc.) GL 3461'; KDB 3472'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOBS OTHER Repaired Channel; Add Perfs&Stimulate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Installed BOP.
- Pulled downhole equipment.
- Dumped sand in 5-1/2" casing to temporary plug back to 3688'.
- Squeezed perfs above 3688' to 3000# psig. to repair channel behind 5-1/2" casing.
- Drilled out cement. Tested squeeze, squeeze took fluid. Ran tracer survey. Survey indicated that channel behind 5-1/2" casing was repaired.
- Circulated hole clean to PBTD.
- Reperforated 5-1/2" casing 3678-82', 3684-90', 3692-96', 3699-3701', 3705-07', w/2JSPF(36holes
- Stimulated 3673-3707' & 3711-47' perfs in 5-1/2" casing thru 2-7/8" tubing with 2000gal. 15% NE Acid, 10,000gal. gelled production water, 20,000# 20/40 sand and 4500# rock salt for divert in 3 acid stages and 2 frac stages.
- Reran downhole equipment. Set packer at 3575'.
- Resumed water injection.

Dist.
R.P.S.
J.C.H.
Gatty Oil Co.
Shell Oil Co. (2)
Continental Oil Co. (2)
Gulf Oil Co. - Hobbs
Gulf Oil Co. - Midland
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Petroleum Engineer DATE May 7, 1976

Orig. Signed by

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY, Supv.