

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-09196
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Emery King "SE"
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Doyle Hartman Oil Operator	8. Well No. 3
3. Address of Operator 500 N. Main St., Midland, Texas 79701	9. Pool name or Wildcat Jalmat (T-Y-7R) Gas

4. Well Location
 Unit Letter J : 2310 Feet From The South Line and 1650 Feet From The East Line
 Section 1 Township 23S Range 36E NMPM Lea County

10. Date Spudded 08/24/1959	11. Date T.D. Reached 09/14/1959	12. Date Compl. (Ready to Prod.) 02/06/2001	13. Elevations (DF & RKB, RT, GR, etc.) 3406' GR	14. Elev. Casinghead 3408'
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15. Total Depth 3758'	16. Plug Back T.D. 3579'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary ^{Trunk} 0' - 3758'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3109' - 3247' (Yates)	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run VD-CBL-GR-CCL, DS-CNL-GR-CCL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24 #/ft	307'	11.250"	200 sx	Circ
5.500"	15.5 #/ft	3757'	7.875"	600 + 4000 = 4600 sx	Circ

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					SIZE		
					2.375"	3454'	---

26. Perforation record (interval, size, and number) 3109' - 3247', w/ (27) 0.44" x 23" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3109' - 3247'	A/ 8700 gal. 15% MCA
	3109' - 3247'	SWF/ 238,000 gal. & 500,000 lbs. (10% 20/40, 15% 10/20, 75% 8/16)

28. PRODUCTION

Date First Production 02/06/2001	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping/Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 05/10/2001	Hours Tested 24 hrs.	Choke Size ---	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 136	Water - BbL. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 1.3	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 136	Water - BbL. 0	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Don Mashburn
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30. List Attachments
 VD-CBL-GR-CCL, DS-CNL-GR-CCL Logs, Details of Completed Operations (pages 2 and 3) attached hereto.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Loretta Crawford Printed Name Loretta Crawford Title Production Analyst Date 04/08/2002