

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Oil Well
XX Gas Well
Workover Well

Place Hobbs, New Mexico
Date March 8, 1950
Designate UNIT well is located in
Unit H, NW SE NE of Sec. 2
POOL Langlie-Mattix

NOTICE OF COMPLETION OF: (Lease) Janda "I" Well No. 1
1650 feet from North Line 990 feet from East Line;
Section 2 Township 23 S Range 36 E
DATE STARTED November 6, 1949 DATE COMPLETED December 3, 1949
ELEVATION D.F. 3452' TOTAL DEPTH D.F. 3550'
CABLE TOOLS ROTARY TOOLS XXX
PERFORATIONS DEPTH OR OPEN HOLE DEPTH 3550'

CASING RECORD

SIZE <u>9-5/8"</u>	DEPTH SET <u>297'</u>	SAX CEMENT <u>225</u>
SIZE <u>5-1/2"</u>	DEPTH SET <u>3000'</u>	SAX CEMENT <u>500</u>
SIZE <u>-</u>	DEPTH SET <u>-</u>	SAX CEMENT <u>-</u>

TUBING RECORD

SIZE 2-3/8" DEPTH 3542'

ACID RECORD

NO. GALS. None
NO. GALS. -
NO. GALS. -

SHOT RECORD

NO. QTS. -
NO. QTS. -
NO. QTS. -

FORMATION TOPS

T. Anhydrite <u>1360'</u>	T. Grayburg <u>-</u>	T. Miss. <u>-</u>
T. Salt <u>1440'</u>	T. San Andres <u>-</u>	T. Dev. <u>-</u>
B. Salt <u>2860'</u>	T. Glorieta <u>-</u>	T. Sil. <u>-</u>
T. Yates <u>-</u>	T. Drinkard <u>-</u>	T. Ord. <u>-</u>
T. Seven Rivers <u>-</u>	T. Wolfcamp <u>-</u>	T. Granite Wash <u>-</u>
T. Queen <u>-</u>	T. Penn. <u>-</u>	T. Granite <u>-</u>

OIL OR GAS PAY 3050' - 3550' WATER -

Initial Production Test - Pumping - Flowing -
Test after acid or shot -

Initial Gas Volume 9,000,000 cubic feet per 24 hours open flow.

DATE first oil run to tanks or gas to pipe line March 8, 1950

PIPE LINE TAKING OIL El Paso Natural Gas Company

REMARKS: Completed as Gas well 12-3-49 and shut in pending facilities for sale. El Paso Natural Gas Company has contracted to buy and will connect up in the immediate future. COMPANY Gulf Oil Corporation
SIGNED BY E. J. Gallagher
District Superintendent

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.