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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>5. State Oil & Gas Lease No. NM 2 A</p>		
<p>6. Unit Agreement Name</p>		
<p>7. Farm or Lease Name State "A" A/c-1</p>		
<p>8. Well No. 69</p>		
<p>9. Field and Pool, or Wildcat Langlie Mattix</p>		
<p>10. Elevation (Show whether DF, RT, GR, etc.) 3460' DF</p>		
<p>11. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p> <input checked="" type="checkbox"/> FORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER </p>		<p>SUBSEQUENT REPORT OF:</p> <p> <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER </p>		<p> <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER </p>	
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up. Install BOP. Pull rods, pump and tubing.
2. Log 2500' to TD (3674').
3. Set CIBP at 3630'. Perf higher Langlie Mattix as selected from log.
4. Spot 250 gal 15% NE across perfs. Set packer 40' above upper perf. Acidize with 1500 gal. 15% NE.
5. Frac with 5000 pad, 20,000 gal. gelled 9# brine plus 30,000# 20/40 sand. Flush
6. Release packer - Run 2-3/8" tubing, pump and rods.
7. Place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY [Signature] TITLE Area Superintendent DATE September 11, 1970
 APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
 CONDITIONS OF APPROVAL, IF ANY:

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SEP 11 1970

OIL CONSERVATION BOARD