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District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

WELL API NO. 30-025-09295
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name State 'A' A/C 1
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 81
v Name of Operator Raptor Resources, Inc.	9. Pool name or Wildcat Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240)
3. Address of Operator 901 Rio Grande, Austin, TX. 78701	

4. Well Location Unit letter <u>C</u> <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line
Section <u>10</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County
10 Date Spudded <u>1-21-60</u> 11. Date TD. Reached <u>1-28-60</u> 12 Date Compl. (Ready to Prod) <u>9-22-99</u> 13. Elevatiou (DF& RKB. RT. GR. etc.) 14. Elev. Casinghead
15. Total Depth <u>3754</u> 16 Plug Back TD. <u>3520</u> 17. If Multiple Compl How Many 18. Intavals Drilled By <u>XX</u> Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>3083 - 3276 Yates</u> 20. Was Directional Survey Made <u>No</u>
21. Type Electric and Other Logs Run 22. Was Well Cored <u>No</u>

21 **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3275	

26 Perforation record (interval size, and number) Perf Ystes W/ 2 SPF @ 3083,3092,3094,3100,3118,3124,3128,3130,3154,3156,3158,3160,3182,3188,3190,3192,3218,3220,3256,3258,3260,3262,3274 & 3276 total of 50 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <u>3083-3276</u> 1750g 15% HCl W/ 100 BS. Frac W/ 37,140g gel + 104T CO2 + 183,000# 12/20 Sand
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28. **PRODUCTION**

Date First Production <u>9-22-99</u> Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u> Well Status (Prod. or Shut-in, Producing)
Date d of Test <u>9-29-99</u> Hours Tested <u>24</u> Choke Size Prod'n For Test Peroid Oil - Bbl. <u>0</u> Gas - MCF <u>39</u> Water- Bbl. <u>2</u> Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. <u>0</u> Gas - MCF <u>39</u> Water- Bbl. <u>2</u> Oil Gravity - API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u> Test Witnessed By <u>Marc Briggs</u>

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature Bill R. Keathy Printed Name Bill R. Keathy Title Regulatory Agent Date 12-4-99

Handwritten initials

Handwritten mark