

NUMBER OF COPIES RECEIVED DISTRIBUTION		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b>			<b>FORM C-103</b> (Rev 3-55)	
		<b>MISCELLANEOUS REPORTS ON WELLS</b>				
OPERATOR <b>Sinclair Oil Corporation</b>		(Submit to appropriate District Office as per Commission Rule 1106)				
Name of Company <b>Sinclair Oil &amp; Gas Company</b>		Address <b>Box 1920, Hobbs, New Mexico</b>				
Lease <b>King WN</b>	Well No. <b>3</b>	Unit Letter <b>K</b>	Section <b>12</b>	Township <b>23S</b>	Range <b>36E</b>	
Date Work Performed <b>5-14-64 to 6-12-64</b>	Pool <b>Langlie Mattix</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging						
<input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained						
<p>           Cleaned out with sand pump 3640' to 3658', jet perforated Queens with 1 - 1/2" hole 3554' to 3558'. Ran 2-3/8" OD tubing and Lynes Packers set at 3568' and 3578', mud acid wash Queens perfs. 3554' to 3558' w/500 Gal. Max. Press. 1000#, broke to 600#, finish on vacuum at 2.2 BPM. Pulled tubing and packers. Ran 2-3/8" tubing to 3622' w/seat nipple at 3582'. On potential test 24 hrs. ending 6:00 A.M. 6-12-64 flowed Queens 5 BNO and No water Gty 35.2 GOR 1800/l.         </p>						
Witnessed by <b>W. L. Sisson</b>		Position <b>Foreman</b>		Company <b>Sinclair Oil &amp; Gas Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3399' GL</b>	T D <b>3659'</b>	PBID		Producing Interval <b>3567'-3656'</b>	Completion Date <b>4-30-60</b>	
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3630'</b>	Oil String Diameter <b>5-1/2"</b>		Oil String Depth <b>3658'</b>		
Perforated Interval(s) <b>(3644-3654') (3658'-3666')</b>						
Open Hole Interval		Producing Formation(s) <b>Lower 7 rivers-Queens</b>				
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Fbl	Gas Well Potential MCFPD
Before Workover	<b>3-13-64</b>	<b>3</b>	<b>46</b>	<b>0</b>	<b>15,000:1</b>	
After Workover	<b>6-12-64</b>	<b>5</b>	<b>9</b>	<b>0</b>	<b>1,800:1</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by				Name		
Title				Position <b>District Superintendent</b>		
Date				Company <b>Sinclair Oil &amp; Gas Company</b>		