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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | CHANGE OPERATOR NAME FROM HUMBLE OIL & PETROLEUM COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973 | 7. Unit Agreement Name |
| 2. Name of Operator Humble Oil & Refg Co. | | 8. Farm or Lease Name Paddock (San Angelo) Unit |
| 3. Address of Operator Box 1600 - Midland, Texas 79701 | | 9. Well No. 42 |
| 4. Location of Well UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>W</u> LINE AND <u>660</u> FEET FROM THE <u>S</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM. | | 10. Field and Pool, or Wildcat Paddock |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Pull rods & tbq. Western Co. Perf. w/ 1 RASE
jet shot per ft from 5050' to 5060'. Log perfs. Ran
Lynes Straddle pkr and acidized perfs w/ 1000 gal
acid and follow w/ 100 Bbl water. Pulled pkrs,
reran rods, pump and tbq and return well to
producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|----------------------------------|---------------------|
| SIGNED <u>R. T. Barry</u> | TITLE <u>Unit Head</u> | DATE <u>10-8-68</u> |
| APPROVED BY <u>Joe V. Ramey</u> | TITLE <u>SUPERVISOR DISTRICT</u> | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | |