

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL API NO.  
 30-025-09966

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 Exxon Corp.

3. Address of Operator  
 P. O. Box 1600, Midland, Texas 79702

7. Lease Name or Unit Agreement Name  
 Paddock (San Angelo) Unit

8. Well No.  
 12

9. Pool name or Wildcat  
 Paddock

4. Well Location  
 Unit Letter B : 660 Feet From The North Line and 1905 Feet From The East Line  
 Section 2 Township 22S Range 37E NMPM Lea County

10. Date Spudded 5-10-47  
 11. Date T.D. Reached 5-29-47  
 12. Date Compl. (Ready to Prod.) 10-25-91  
 13. Elevations (DF & RKB, RT, GR, etc.)  
 14. Elev. Casinghead

15. Total Depth 5210  
 16. Plug Back T.D. 5080  
 17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By  
 Rotary Tools  Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 5046 - 5062 Glorieta Lime  
 20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
 none  
 22. Was Well Cored  
 no

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4		317	13-3/4	400 sx	surf
7-5/8		2566	9-7/8	1000 sx	surf
5-1/2		5209	6-3/4	300 sx	2635

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 CIBP set @ 5090 w/10' cmt on top  
 perf 5046 to 5062

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 5046 - 5062 acidize w/3360 gals 20%  
 HCL

**28. PRODUCTION**

Date First Production 10-25-91  
 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing  
 Well Status (Prod. or Shut-in) prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-15-91	24	22/64		45	45	5	1000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
#40	120#					35.9 @ 68!

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Texaco  
 Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sharon B. Timlin Printed Name Sharon B. Timlin Title Sr. Staff Office Asst. Date 11/22/91

