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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Bliss Energy Corporation	8. Farm or Lease Name B. A. Christmas
3. Address of Operator P. O. Box 1817 Hobbs, New Mexico 88241	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2200</u> FEET FROM THE <u>North</u> LINE AND <u>880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22 S</u> RANGE <u>37 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Tubb Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3441' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER Recomplete in Tubb Zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU Tyler Unit #103. POOH w/rods & BHP. Installed BOP. POOH w/2 3/8" tbg..
- RU Western Co.. Ran cmt. Ret. on 2 7/8" tbg & set @ 5128'. Squeeze cmt. Paddock perf's from 5166' to 5360' w/100 sks. Class "C" neat followed w/100 sks. Class "C" mixed w/0.6% CF-1. Avg. rate 2.5 BPM @ 200 psig. Good squeeze to 2500 psig. Rev. 81 sks to pit. POOH w/2 7/8" tbg..
- RU power swivel. Ran 4 3/4" bit, 8-3 1/2" DC's on 27/8" tbg.. Tag cmt. @ 5111'. Press. test csg. to 500 psig. Had small leak. Tested csg & found leak from 5079'-5111'.
- Set Model "R" Pkr @ 4844' on 2 7/8" tbg.. Spotted 40 sks Class "C" neat w/0.6% CF-1 from 5111' - 4716'. Squeezed cmt. into csg. leak to 2000#.
- POOH w/2 7/8" tbg. & pkr.. Ran 4 3/4" bit, 8-DC's on 2 7/8" tbg. DO to cmt. Ret. 5128'. Press. test csg to 500' psig. Held OK. DO ret. & cmt. to 5325' & fell free. CO to 5464'. Press. test & did not hold. Found leak from 5328' - 5360'. POOH w/tbg, DC's & Bit. Ran Model "R" Pkr. to 2 7/8" tbg. & set @ 4545'. Used 50 sks Class "C" w/0.6% CF-1 & squeezed into leak to 2000 psig..
- POOH w/ 2 7/8" tbg & pkr.. RU power swivel. Ran 4 3/4" bit, 8-DC's & 2 7/8" tbg.. Tag cmt. @ 4972'. DO to 5370' & bit fell free. CO to 5464'. Test csg to 600 psig. Held OK. DO cmt. Ret. @ 5464'. CO w/bit to 6450'. POOH w/tbg., DC's & bit.

(continued on attached page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bliss TITLE President DATE 1-28-87

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

JAN 30 1987

No allowable, ²⁰⁰⁰ 2000 psig.