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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
Address of Operator P. O. Box 68, Hobbs, NM 88240		7. Unit Agreement Name
Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.		8. Farm or Lease Name Grizzell Deep
		9. Well No. 1
		10. Field and Pool, or Wildcat Und. Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3437 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Recomplete ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-29-79. Ran a cast iron bridge plug set at 6417'. Capped with 35' cement. Ran a cement retainer set at 3633'. Squeezed perfs from 3666'-3718' with 100 sx Class H cement. Drilled cement retainer at 3633' and cement to 3740'. Test squeeze with 1500#. Ran correlation log 6350'-5100'. Perforated 5563'-69', 5572'-77', 5588'-92', 5610'-13', 5623'-37', 5648'-54', 5670'-74', 5684'-87', 5703'-15', 5727'-31', 5736'-43', 5750'-55', 5760'-64', 5766'-70', 5784'-93', 5804'-11', 5813'-16', 5834'-38', 5850'-62', 5865'-68', 5870'-74', 5893'-5990', 5912'-20', 5926'-30', 5942'-59', 5972'-78', 5998'-6009', 6018'-28' with 1 JSPF. Ran tubing, packer and tailpipe. Packer set at 5411'. Tailpipe at 5441'. Acidized with 4000 gal 15% HCL acid. Fraced with 40,000 gal cross linked polymer with 2 gal Surfactant and 10# fluid loss agent/1000 gal and 61500# 20/40 sand and 6000# 10/20 sand and 200# rock sal and 400 gal 30# gelled brine. Flushed with 68 bbl 30# gelled water. Currently swab testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis

TITLE Assistant Admin. Analyst

DATE 1-18-80

Orig. Signed by

Jerry Sexton

APPROVED BY Dist. 1, Supv.

TITLE _____

DATE JAN 23 1980

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOCD-H, 1-Hou, 1-Susp, 1-BD

nm (2/18/80) 12