

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation			Lease H. T. Mattern (NCT-D)			Well No. 7	
Location of Well	Unit D	Sec 6	Twp 22	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg. or Csg.)	Choke Size	
Upper Completion	Eumont		Gas	Standing	Csg.	-	
Lower Completion	Arrowhead		Oil	Standing	Tbg.	-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): _____

Well opened at (hour, date): _____

Indicate by (X) the zone producing.....

Pressure at beginning of test..... 16 138

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): _____

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks Upper and lower completions are standing.

FLOW TEST NO. 2

Well opened at (hour, date): _____

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): _____

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

OCT 25 1979.

Approved _____ 19
New Mexico Oil Conservation Commission

Orig. Signed
Jerry Sexton
Dist. I. Supv.

Operator Gulf Oil Corporation

By A. L. Graham

Title Well Tester

Date October 9, 1979