FORM C-103

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, results of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas   July 19, 1940
Place   Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Humble Oil & Refining Company   J. L. Greenwood _____ Well No. 7 _____ in the
Company or Operator   Lease

NW/4 of SE/4 _____ of Sec. 9 ,T. 22-S , R. 37-E , N. M. P. M.,

Penrose _____ Field, Lea _____ County

The dates of this work were as follows: July 15th, 1940 _____

Notice of intention to do the work was (~~not~~) submitted on Form C-102 on July 15th 19 40
and approval of the proposed plan was (~~not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated well with 3000 gallons Halliburton Acid from 3650' to 3715' in Lime formation. On 8 hour test well flowed 328 bbls. oil or average of 41 bbls. per hour and computing a daily production of 984 bbls. per day. Gas volume 850 MCF gas per day. Gas-oil ratio 864. Gravity 38.7. Tubing pressure 110#, casing pressure 440#. Shakeout- 4/10% BS&W.

Witnessed by No Witness necessary _____
Name   Company   Title

Subscribed and sworn to before me this _____

19th day of July , 19 40

Willie Mae Ferguson
Notary Public

My Commission expires 6/1/41

I hereby swear or affirm that the information given above is true and correct

Name _____

Position Division Chief Clerk _____

Representing Humble Oil & Refining Co. _____
Company or Operator

Address Box 1600 - Midland, Texas

Remarks:

Ray Yarbrough
Name

OIL & GAS INSPECTOR
Title