

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						J.L. Greenwood	
2. Name of Operator						9. Well No.	
Exxon Corporation						13	
3. Address of Operator						10. Field and Pool, or Wildcat	
Box 1600 Midland, TX 79702						Undesignated	
4. Location of Well						Brunson-Fusselman	
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM						12. County	
THE West LINE OF SEC. <u>9</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
9/4/47		11/4/47		11/20/47		3414 DF	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		8133		7300		3	
23. Intervals Drilled By						24. Producing Interval(s), of this completion - Top, Bottom, Name	
Rotary Tools 0-8135						7208-7224	
25. Was Directional Survey Made						26. Type Electric and Other Logs Run	
No						GR C&L	
27. Was Well Cored						28. CASING RECORD (Report all strings set in well)	
No							
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
10 3/4		40.5		319			
7 5/8		24.0, 26.4		2778			
5 1/2		17, 15.5, 14#		8133			
Cementing Record		Amount Pulled					
225 sx.							
1275 sx.							
716 sx.							
29. LINER RECORD				30. TUBING RECORD			
Size	Top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 3/8	7167	7167
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7208-7224 1 SPF							
				DEPTH INTERVAL			
				7208 - 7224			
				AMOUNT AND KIND MATERIAL USED			
				Acidized w/2000 gal. 15% acid.			
				Frac. w/7000 gal. acid. plus			
				6600 gal. gelled 2% KCl wtr.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/8/80		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/31/80	24	Pump		8	6	32	724
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			8	6	32	38.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>S. R. L...</u>				TITLE <u>Sr. Administrator</u>		DATE <u>1-27-81</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any new well drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1150	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
E. Salt	2400	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Stanton	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qrtz
T. Glorieta	5050	T. McKee	T. Base Greenhorn	T. Granite
T. Glorieta		T. Ellenburger	T. Dakota	T. T.
T. Elmore		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Toddlito	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. Chinle	T. Permian	T. T.
T. Penn.		T. Cisco (Bough C)	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 3, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2425	2425	Red Bed				
2425	3553	1128	Anhydrite				
3553	7201	3648	Lime				
7201	7300	99	Lime-Shale-Sand				
7300	7357	57	Lime				
7357	7707	350	Lime Shale				
7707	7808	101	Shale				
7808	8096	288	Shale Sand				
8096	8133	37	Lime				
8133							