Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)	
30-025-10179	

5.	Indicate	Type of			
			STATE	FEE	XX
6.	State Oi	i & Gas	Lease No.		

DIST	<u>KIC</u>	1111				
1000	Rio	Brazos	Rd	Aztec.	NM	87410

	ADDI IO ATIO	LI COR DEBLUT T	O DELL DEEDEN O	D DILLO DAOK	1111111111	7777777	
		N FOR PERMIT	O DRILL, DEEPEN. O	H PLUG BACK	<u> </u>		
12	Type of Work:				7. Lease Nan	me or Unit Ag	reement Name
ъ.	DRILL [RE-ENTER	DEEPEN _	PLUG BACK			
	OIL GAS	OTHER	SINCLE ZONE	MULTIFLE ZONE X	Brunsc	on Argo	
2.	Name of Operator				8. Well No.		
	Mobil Explorati	ion & Producir	ng U.S. Inc. as A	gent for	18		
3.	Address of Operator Model 12450 Greenspoi	oil Producing	TX & NM Inc.		9. Pool name Drinka	e or Wildcat ard/Bline	ebry
4.	Well Location	: 660 Feet Fr			791) 160 - Feat I	From The	East Line
							
77	Section 10	Towns	nip 22S Ran	ge 37E	NMPM	Lea	County
77	Section 10	Towns					
	Section 10	Towns	10. Proposed Depth	11	. Formation		12. Rotary or C.T.
			10. Proposed Depth 6535 PBT) 	.Formation Orinkard/Bl	inebry	12. Rosary or C.T. Rotary
13.	Section 10 Section 10 Elevations (Show whather D 3427 GL		10. Proposed Depth	11	.Formation Orinkard/Bl	inebry	12. Rotary or C.T. Rotary Date Work will start
13.	Elevations (Show whather D 3427 GL)F, RT, GR, etc.)	10. Proposed Depth 6535 PBTI 4. Kind & Status Plug. Bond	11 I I I I I I I I I I I I I I I I I I	Formation Orinkard/Bl	inebry	12. Rotary or C.T. Rotary Date Work will start
_	Elevations (Show whather D 3427 GL)F, RT, GR, etc.)	10. Proposed Depth 6535 PBT 4. Kind & Status Plug. Bond on file	11 I I I I I I I I I I I I I I I I I I	Formation orinkard/Bl	inebry 16. Approx. C	12. Rotary or C.T. Rotary Date Work will start
_	Elevations (Show whather D 3427 GL	PR(10. Proposed Depth 6535 PBTI 4. Kind & Status Plug. Bond on file OPOSED CASING AN	15. Drilling Contract	Formation Orinkard/Bl or GRAM SACKS OF	inebry 16. Approx. C	12. Rotary or C.T. Rotary Date Work will start
_	Elevations (Show whather D 3427 GL	PROSIZE OF CASING	10. Proposed Depth 6535 PBT 4. Kind & Status Plug. Bond on file OPOSED CASING AN WEIGHT PER FOOT	15. Drilling Contract D CEMENT PROC SETTING DEPTH	Formation Orinkard/Bl or GRAM SACKS OF	inebry 16. Approx. E ASA	12. Rotary or C.T. Rotary Date Work will start

Well is presently completed in the Drinkard. Permission requested to perf the Blinebry and downhole commingle with the Drinkard.

- 1) POH w/2 3/8" tubing
- 2) Perf Blinebry (5584-5950') acidize and frac
- 3" RIH w/tubing, swab and place on production

DHC-971		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	AL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIV	7E ZONE AND FROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my SKINATURE DOLLIE RIPLEUR	Env. & Reg. Tech II	DATE 12/28/93
TYPE OR PRINT NAME Bobbie R. Brown		TELEPHONE NO.713/775-209
This space for State Use)	ODIGINAL SIGNED BY JEDDY SE	YTON

Thus space for State Use)	ORIGINAL SIGNED BY JERRY SEXTON
	DISTRICT I SUPERVISOR
APPROVED BY	TITLE DATE _

JUN 28 1994

The management of the property of the property

CONDITIONS OF APPROVAL, IF ANY: