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LAND OFFICE	
OPERATOR	

3A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

4. Type of Work		7. Unit Agreement Name	
. Type of Well		8. Firm or Lease Name	
DRILL <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	Baker "B"	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	9. Well No.	
OTHER		8	
Name of Operator		10. Field and Pool, or Wildcat	
Texaco Producing Inc.		Blinebry Oil & Gas	
Address of Operator		12. County	
P. O. Box 728, Hobbs, New Mexico 88240		Lea	
Location of Well		19. Proposed Depth	
UNIT LETTER <u>K</u> LOCATED <u>2130</u> FEET FROM THE <u>South</u> LINE		6520'	
0 <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>22-S</u> SEC. <u>37-E</u> NMPM		19A. Formation	
		Blinebry	
Elevations (Show whether DF, KT, etc.)		20. Rotary or C.T.	
3411' DF		Pulling Unit	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket		April 20, 1987	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8"	40.5#	166'	150	Circulated
12-1/4"	9-5/8"	36#	2822'	1000	
8"	7"	20# & 23#	6520'	500	3050' (T.S.)

1. MIRU. Pull rods & pump.
2. Install BOP, pull 2-3/8" tubing.
3. TIH w/bit and scraper; clean out to 6200'. TOH w/workstring.
4. Set 7" CIBP @ 6200' via wireline. Dump 30' cement on CIBP.
5. Run CNL-GR-CCL from 6100' to Surface.
6. TIH w/workstring, spot 15% NEFE HCL across Blinebry interval to be perforated.
7. TOH.
8. Perf Blinebry zone per CNL-GR-CCL w/2 SPF. Use 4" casing guns.
9. TIH w/workstring and packer to 100' above top perf and set packer.
10. Pressure backside to 500#. Acidize Blinebry w/100 gallons of 20% x-linked acid per net foot. Acidize at 10 BPM. Maximum pressure is 4500 PSI. Ball sealers for diversion.

BOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed L. J. Seeman Title Dist. Petr. Engr. Date 4/03/87

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 8 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

WORKOVER

BAKER "B" WELL NO. 8
BLINEBRY OIL & GAS FIELD
LEA COUNTY, NEW MEXICO

Continuation to Form C-101

11. Swab and/or flow back load.
12. TOH w/workstring and packer.
13. TIH w/production tubing rods and pump. Return to production.

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All distances must be from the outer boundaries of the Section.

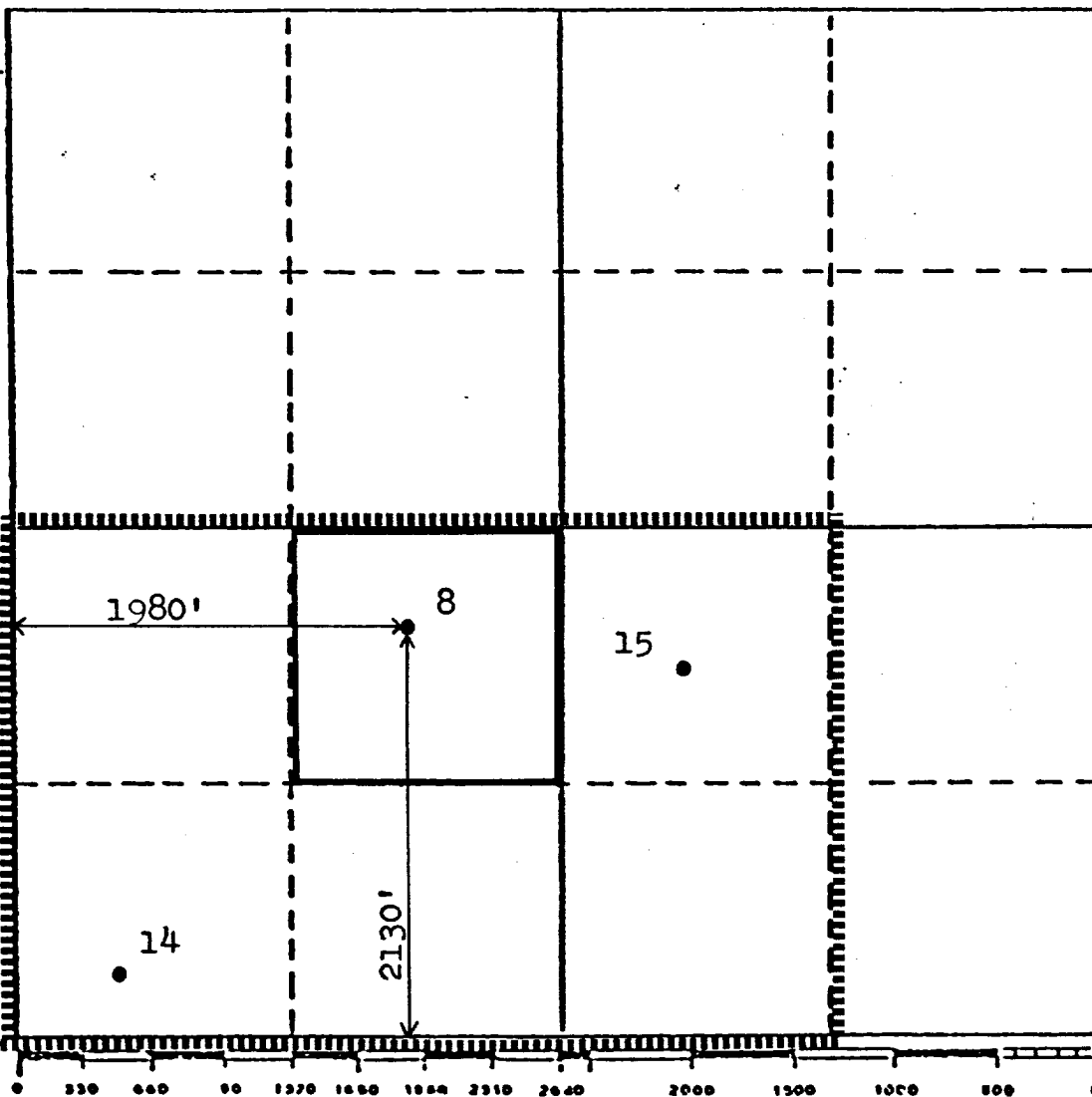
Operator Texaco Producing Inc.			Lessee Baker "B"		Well No. 8
Unit Letter K	Section 10	Township 22-S	Range 37-E	County Lea	
Actual Footage Location of Well: 2130 feet from the south line and 1980 feet from the west line					
Ground Level Elev. 3411 DF	Producing Formation Blinebry		Pool Blinebry Oil & Gas		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

L. J. Seeman
Name

L. J. Seeman

Position
Dist. Petr. Engr.

Company
Texaco Producing Inc.

Date
04-03-87

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

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