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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC - Hobbs 1-MYM, ENGR.  
 1-R.J. STARRAK - Tulsa 1-File  
 1-A.B. CARY - Midland 1-CP  
 1-ARCO, Midland-H. Pham 1-BH, Fld Clk

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO DEVELOP OR RE-ENTER OR RE-DEVELOP A DIFFERENT RESERVOIR.  
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PURPOSES.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
 GETTY OIL COMPANY

3. Address of Operator  
 P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well  
 UNIT LETTER J, 2310 FEET FROM THE SOUTH LINE AND 1650 FEET FROM  
 THE EAST LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E N.M.P.M.

5a. Indicate Type of Lease  
 State ☐ Fee ☒

5. State Oil & Gas Lease No.  
 \_\_\_\_\_

7. Unit Agreement Name  
 \_\_\_\_\_

6. Farm or Lease Name  
 BAKER "B"

9. Well No.  
 10

10. Field and Pool, or Writout  
 SAN ANDRES

12. County  
 LEA

15. Elevation (Show whether DF, RT, CR, etc.)  
 3450' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                                                                    |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                                                   | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                                         | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/>                                      |                                               |
|                                                |                                           | OTHER <u>Plug Back Paddock Zone &amp; Recomplete</u> <input checked="" type="checkbox"/> |                                               |
|                                                |                                           | in the San Andres Zone                                                                   |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-79 Rigged up pulling unit; pulled rods and tubing.

3-30-79 Schlumberger set CI Bridge Plug @ 4985'; plugged off the Paddock Perfs. 5065-5145'; ran cement bond log with Gamma Ray 4900-2800'; and found Top of Cement @ 2810'; and ran Compensated Neutron Log 4900-2900'.

4-1-79 Schlumberger perforated 7" casing, 1 SPF, .70" holes @ 4015, 17, 19, 28, 30, 47, 49, 88, 94, 96, 2124, 28, 49, 52, 54, 73, 4010, 36, 46, 58, 4105, 40, 58, 61, and 64 = 25 shots.

4-3-79 Set Model "R" Packer @ 3990'. Cardinal treated perfs. 4010-4173' w/45,028 Gals. 15% NE FE Acid and 18 - 1" Ball Sealers and flushed w/22 bbls. 2% KCL Wtr. 800# @ 2 BPM; Max. 3200#; Min. 900#; AIR 2100#, 4.7 BPM. Avg. ISIP 600#; 15 Min. 0#. Swabbed and tested 5 hrs. 131 BLW, 25 BW.

4-4-79 to 4-13-79 Swabbing and Testing

4-14-79 Cardinal ran Temp. Density and Tracer Log. 10 hrs. TP-200#. 75 BW; 1 BO; 252 MCFG; and GOR 252,000.  
 (CONTINUED-OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Case R. Crockett TITLE AREA SUPERINTENDENT DATE MAY 21, 1979

APPROVED BY Jerry Sexton TITLE Dist 1. Sup. DATE MAY 25 1979

/bh

M (3/1/80)

5-3-79 MIRU PU.Set Model "R" Dbl. Grip Packer @ 4072'. Cardinal treated w/4500 Gals 15% NE Acid in 3 stages (1500 Gals. each Stage, 350# Rock Salt - pressure increased to 2800#, 500# Rock Salt - pressure increased to 5000#. Max. Inj. Rate 6 BPM; Avg. 4 BPM. ISIP 1100#; 5 Min. 700#; 10 Min. 600#; 15 Min. 400#.

5-4-79 to 5-10-79 Flowing and Testing

5-11-79 Flowed 23 hrs. on 24/64" choke, TP-110# making 9 BO; 205 BW; and 248 MCFG from San Andres Perfs. 4010-4173'.

**RECEIVED**

**MAY 24 1979**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**